For KCC Use:	r-12/17
Effective Date.	5-12-07
District #	<u> </u>
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expensed Sour Date October 2007		
Expected Spud Data October 2007	Spot	A East
	SW NW SE Sec 36 140 25	S R. 4 West
OPERATOR Licenses 32693	1650 (eet from [K / [S Line of Section
Name Hawkins Oil, L.L.C.	2310 feet from X E	W. Line of Section
Address, 427 S. Boston, Ste 915 City-State/Zip Tulsa, Oklahoma 74103	is SECTION Regular X Irregular?	
City-State/Zip 1038, Oktainoring 74:103	(Note: Locate well on the Section Plat on re	iverse side!
Contact Person; James F. Hawkins, Jr Phone 918-382-7743	County: <u>Butler</u>	
Phone Storage 1143	Lease Name: <u>Dickman</u>	well #18
CONTRACTOR: Licenser 32701	Field Name: El Dorado	
Name C & G Drilling	Is this a Prorated / Spaced Field?	Yes XNo
	Target Formation(s): Arbuckle	
Well Drilled For Well Class: Type Equipment:	Nearest Lease or unit boundary: 5001	
X Oi Enh Rec X Infield X Mud Potary	Ground Surface Elevation14021	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Y09 XN0
OWNO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of freeh water:1001	Yes X No
Seismic;# of Holes Other	Depth to bottom of usable water 150	
Other	Surface Pipe by Alternate: 1 X 2	
1 OWWO. old well information as follows:	Length of Surface Pipe Planned to be set:	200'
Operator:	Length of Conductor Pipe required:	None
Well Name:	Projected Total Depth: 25	00'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes ☑ Yes ☑ No	Well X Farm Pond Other	
if Yes, true vertical depth:	DWR Permit #:	
Dottom bloke t acastes	O 1711 . O 1114	
Bottom Hole Location:	(Note: Apply for Permit with DWR	1
Bottom Hole Location: KCC DKT #:		-
AFFI The undersigned hereby affirms that the drilling, completion and eventual plants.	(Note: Apply for Permit with DWR [Will Cores be taken? If Yes, proposed zone:	Yes XNo
AFF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 at. seq. th drilling rig; by circulating cement to the top; in all cases surface as underlying formation, as underlying formation, as underlying formation, as the underlying formation as the underlying formation. If Yes, proposed zone: If Yes, proposed z	Pipe shall be set y prior to plugging; days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the context of the con	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 at. seq. th drilling rig; by circulating cement to the top; in all cases surface as underlying formation, is underlying formation, is necessary ged or production casing is cemented in; and from below any usable water to surface within 129 at 133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior my knowledge and belief. Hawkins, of the Core of the Core of the Present	pipe shall be set y prior to plugging; days of spud date. afternate !! comanting to any cementing. Sident
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 2	15-23737-0000	Location of Well: County: Butler
Operator:	Hawkins Oil, LLC	1650 feet from S / N (circle one) Line of Section
Lease:	Dickman	2310 feet from E / W (circle one) Line of Section
Well Number:	18	Sec. 36 Twp. 25 S. R. 4 X East Wes
	El Dorado	
Number of Acre	is attributable to well: 10	Is SectionRegular orXIrregular
QTR / QTR / QT	FR of acreage: <u>SW</u> - <u>NW</u> - <u>SE</u>	If Section is Irregular, locate well from nearest corner boundary.
		Section corner used:NE XNWSESW

PL

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

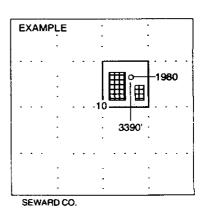
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 7 2007

CONSERVATION DIVISION WICHITA, K.B.



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: HAWKINS OIL, LLC		License Number: 32693			
Operator Address: 427 S. Boston, Suite 915,			Tulsa, OK 74103-4114		
Contact Person: James F. Hawkins, Jr.		Phone Number: (918) 382 7743			
Lease Name & Well No.: Dickman 18		Pit Location (QQQQ):			
Type of Pit:			SW NW SE		
Emergency Pit Workover Pit	X Proposed Existing		Sec. 36 Twp. 25S R. 4 X East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		1650 Faet from North / X South Line of Section		
Burn Pit Haul-Off Pit			2310 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	, ,	5000 (bbls)	ButlerCounty		
Is the pit located in a Sensitive Ground Water	Area? Yes X] No	Chloride concentration: mg/l		
	1 00 1 111 0		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner? Yes X	No	How is the pit lined if a plastic liner is not used? Bentonite		
(C) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	60 1	60	Width (feet) N/A: Steel Pits		
			6 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure Bentonite		Describe proce liner integrity, ii NA	edures for periodic maintenance and determination COMMISSION MAY 6.7. 2007 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile	·	Source of infor	. 0		
2330 feet Depth of water well 125 feet			over and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY:		1	al utilized in drilling/workover: Fresh water &		
Producing Formation: Number of producing wells on lease:		Native			
Barrels of fluid produced daily:		Abandonment procedure: Allow to dry, then			
Does the slope from the tank battery allow all spilled fluids to		backfill and level.			
flow into the pit? Yes No					
100 L 100	spilled fluids to		be closed within 365 days of spud date.		
I hereby certify that the above state May 3, 2007 Date	•	Drill pits must l	pe closed within 365 days of spud date.		
I hereby certify that the above state May 3, 2007	ments are true and o	Drill pits must l	to of my knowledge and belief. In a second state of Applicant or Agent		