For KCC		5-12-07	
Effective	Date: _	3 12 01	_
District #		<u>3</u>	
SGA?	X Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

expected Spud Date May 14, 2007	Snot	✓ East
month day year	Spot N2 _ SE _ SW _ Sec. 4 Twp. 33 _	\$ T
	735 FSL feet from N /	
PERATOR: License# 33074	1000 110111	W Line of Section
ame: Dart Cherokee Basin Operating Co. LLC		w Line of Section
dress: 211 W. Myrtle	ls SECTION <u>✓</u> RegularIrregular?	
ty/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat or	n reverse side)
ontact Person Tony Williams	County: Montgomery	DO 4
hone: 620-331-7870	Lease Name: Janzen	Well #: D2-4
	Field Name: Cherokee Basin Coal Gas Area	
ONTRACTOR: License# 5675 ame: McPherson Drilling	Is this a Prorated / Spaced Field?	Yes ✓ No
arrie.	Target ormation(s): Mississippian	4/4/77
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 585 feet	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 900	feet MSL
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWNO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150' + -	
——————————————————————————————————————	Depth to bottom of usable water: 175'	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	•
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1717 feet	,
Original Completion Date:Original Total Depth:/	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Welf ✓ Farm Pond Other	and the first terms of the first
Yes, true vertical depth:	- DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWI	R 🗍)
CC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
	If Yes, proposed zone:	RECEIVED
	FIDAVIT	AS CORPORATION COMM
he undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT	AS CORPORATION COMM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

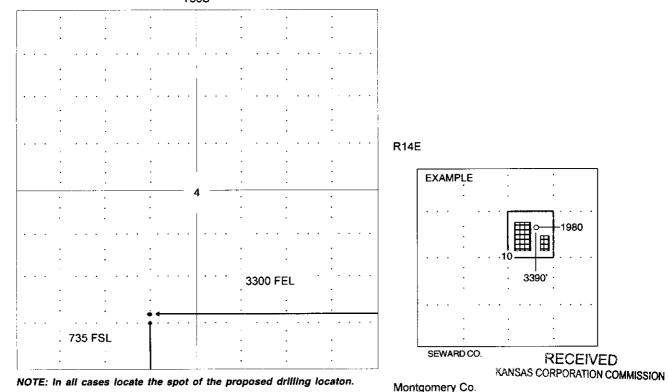
API No. 15 - 125-31362-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	735 FSL feet from N / ✓ S Line of Section
Lease: Janzen	3300 FEL feet from 🗸 E / W Line of Section
Well Number: D2-4	Sec. 4 Twp. 33 S. R. 14E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: N2 - SE - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T33S



MAY 07 2007

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding Sections, VICHTA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			-			
Operator Name: Dart Cherokee Basin	Operating Co. LL	_C	License Number: 33074			
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301			
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870				
Lease Name & Well No.: Janzen D2		2-4	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>N2 _ SE _ SW</u>			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 4 Twp. 33 R. 14	E ✓ East West		
Settling Pit	If Existing, date constructed:		735 FSL Feet from No	orth / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3300 FEL Feet from ✓ Ea	ast / West Line of Section		
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	Chloride concentration:	<u> </u>			
Is the bottom below ground level?	Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓	No	Natural Clays			
Pit dimensions (all but working pits):	}5 Length (fe	eet)30	Width (feet)	N/A: Steel Pits		
Depth fo	rom ground level to de	eepest point: 5	(feet)			
			Depth to shallowest fresh waterfeet. Source of information:			
N/A feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	Type of material utilized in drilling/workover: Air Number of working pits to be utilized: One					
Number of producing wells on lease:						
Barrels of fluid produced daily:	Abandonment	procedure: Air dry, fill				
Does the slope from the tank battery allow al flow into the pit? Yes No	Drill pits must	be closed within 365 days of spud	RECEIVED BANSAS CORPORATION COMMIS			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	MAY 0 7 2007		
May 4, 2007 Date		Jon	y William ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY						
Date Received: 5/7/07 Permit Nun	nber:	Perm	it Date: 5/7/07 Lease II	nspection: Yes 🗷 No		