# For KCC Use: Effective Date: 5-/2-07 District # 3 SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 11, 2007	Spot ✓ East
month day year	<b>E/2</b> W/2 Sec. 33 Twp. 28 S. R. 18 West
OPERATOR: License# 33344	1320 feet from N / V S Line of Section
Name: Quest Cherokee LLC	990feet from E / _/ W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 463-6880	Lease Name: Powers, Garold LWelf #: 33-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	!s this a Prorated / Spaced Field? Yes ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 990
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 958feet MSL
Oil Enh Rec 🗸 Infield 🖊 Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water.
✓ Other Coalbed Methane	
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 25
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1300 Cherokee Coals
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other Air
•	Well Farm Pond Other All
	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR ☐ ) Will Cores be taken? ☐ Yes ✓ No
Sottom Hole Location:	(Note: Apply for Permit with DWR ☐ )  Will Cores be taken? ☐ Yes ✓ No  If Yes, proposed zone:
Bottom Hole Location:	(Note: Apply for Permit with DWR □ )  Will Cores be taken? □ Yes ✓ No  If Yes, proposed zone: □ RECEIVED
AFF	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ RECEIVED KANSAS CORPORATION COMM
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

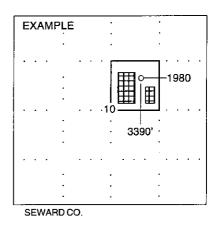
API No. 15 - 133-26932-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	•
Lease: Powers, Garold L.	
Well Number: 33-1	Sec. 33 Twp. 28 S. R. 18 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: W/2	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LL	.C	License Number: 33344								
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120										
Contact Person: Richard Marlin	,	Phone Number: ( 405 ) 463 - 6880								
Lease Name & Well No.: Powers, Gar	rold L. #33-1		Pit Location (QQQQ):							
Type of Pit:	Pit is:		<u> </u>							
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 33 Twp. 28 R. 18 🗸 East 🗌 West							
Settling Pit	If Existing, date co	onstructed:	1320 Feet from North / South Line of Section							
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	990 Feet from East / 📝 West Line of Section							
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County							
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	Chloride concentration: mg/l								
	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?							
Is the bottom below ground level?  Yes  No	Yes 🗸	No	Tiow is the pic inica if a placed with the vectors and							
Pit dimensions (all but working pits):	BO Length (fe	Width (feet) N/A: Steel Pits								
Depth fr	om ground level to de	eepest point:	10 (feet)							
If the pit to inited give a bire, accompany is a single inite.			ocedures for periodic maintenance and determining to including any special monitoring.							
material, thickness and instantation procedure	<del>,</del> ,	Air Drilling Operation Lasting Approx 3 Days								
		, Diming								
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.							
N/\bullet bepth of water well	feet		iredwell owner electric logKDWR							
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:							
Producing Formation:		Type of materia	al utilized in drilling/workover: Air Drilled							
Number of producing wells on lease:			king pits to be utilized: One							
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover								
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.								
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMI										
	$\bigcirc$	, 0 ),	MAY 0 7 2007							
May 3, 2007	<u> </u>	Mary)	VVarlan							
Date		- 3	ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS							
	KCC	OFFICE USE O	NLY							
Date Received: 5/7/07 Permit Num	nber:	Perm	it Date:							