

For KCC Use: Effective Date: 5-12-07 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 2007 month day year

OPERATOR License# 32693 Name: Hawkins Oil, L.L.C. Address: 427 S. Boston, Ste 915 City/State/Zip: Tulsa, Oklahoma 74103 Contact Person: James F. Hawkins, Jr. Phone: 918-382-7743

CONTRACTOR License# 32701 Name: C & G Drilling

Well Drilled For: Oil Gas CWMO Seismic; # of Holes Other Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot C SE/4 Sec. 18 Twp. 25 S. R. 5 East West 1320 feet from N / S Line of Section 1320 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Butler Lease Name: West Robinson Well #: 27 Field Name: El Dorado Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi Chat Nearest Lease or unit boundary: 1320' Ground Surface Elevation: 1390' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100' Depth to bottom of usable water: 150' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None Projected Total Depth: 2600 Formation at Total Depth: Mississippi Chat Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/24/07 Signature of Operator or Agent: James F. Hawkins, Jr. Title: President

For KCC Use ONLY API # 15: 015-23736-0000 Conductor pipe required: None feet Minimum surface pipe required: 200 feet per All 1 Approved by: PH 5-707 This authorization expires: 11-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (Form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorator orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

18 25 SE

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-23736-0000
 Operator: Hawkins Oil, LLC
 Lease: West Robinson
 Well Number: 27
 Field: El Dorado
 Number of Acres attributable to well: 10 Acres
 QTR, QTR / QTR of acreage: C SE

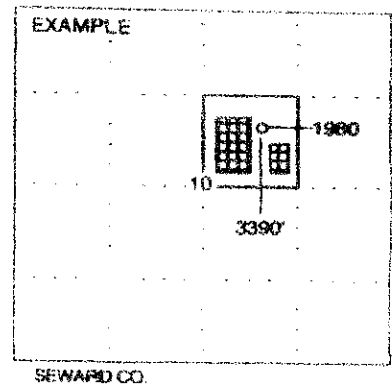
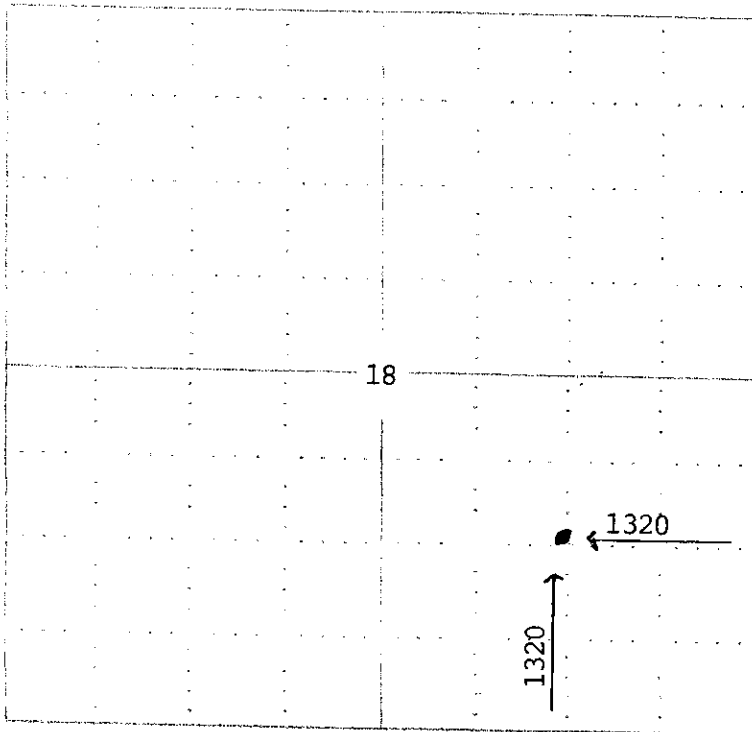
Location of Well: County: Butler
1320 feet from N *(circle one)* Line of Section
1320 feet from W *(circle one)* Line of Section
 Sec. 18 Twp. 25 S. R. 5 East West

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-8 for gas wells).

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CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form GDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: Hawkins Oil, L.L.C.		License Number: 32693
Operator Address: 427 S. Boston Ave. Ste 915		
Contact Person: James F. Hawkins, Jr.		Phone Number: (918) 382 - 7743
Lease Name: West Robinson #27		Pit Location:
Type of Pond: _____ Emergency Pit _____ Treatment Pit _____ Workover Pit <input checked="" type="checkbox"/> Drilling Pit _____ Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed _____ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	CSE Qtr. Sec. 18 Twp. 25S R. 5 <input checked="" type="checkbox"/> E <input type="checkbox"/> W 1320 Feet from N (S) (circle one) Line of Section 1320 Feet from E W (circle one) Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits): 60' Length (feet) 60' Width (feet) Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
_____		NA
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: fresh mud Number of working pits to be utilized: 1 Abandonment procedure: Allow to dry, then backfill and level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4/24/07 Date		<i>James F. Hawkins, Jr.</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 4/27/07 Permit Number: _____ Permit Date: 4/27/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-015-03736-0002

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