

For KCC Use:
 Effective Date: 5-13-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6/8/2007
 month day year

OPERATOR: License# 33036
 Name: Strata Exploration, Inc.
 Address: PO Box 401
Fairfield, IL 62837
 City/State/Zip:
 Contact Person: John R. Kinney
 Phone: 618-842-2610

CONTRACTOR: License# 5142
 Name: Sterling Drilling Company

| | | |
|--|---|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input checked="" type="checkbox"/> Wildcat | |
| <input type="checkbox"/> Other | <input type="checkbox"/> Other | |

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

PRORATED & SPACED: HUGOTON

Spot _____ East
 NE NE NE Sec. 32 Twp. 29 S. R. 32 West
330 feet from N / S Line of Section
330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell

Lease Name: City of Sublette Well #: 1-32

Field Name: Unnamed

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): St. Louis

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2904 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600'

Depth to bottom of usable water: 700'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1770'

Length of Conductor Pipe required: None

Projected Total Depth: 5700'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/2/2007 Signature of Operator or Agent: John R. Kinney Title: President

For KCC Use ONLY
 API # 15 - 081-21744-0000
 Conductor pipe required None feet
 Minimum surface pipe required 720 feet per Alt. 1
 Approved by: KWH 5-8-07
 This authorization expires: 11-8-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 07 2007

32
 29
 32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21744-0000

Operator: Strata Exploration, Inc.

Lease: City of Sublette

Well Number: 1-32

Field: Unnamed

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NE - NE - NE

Location of Well: County: Haskell

330 feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 32 Twp. 29 S. R. 32 East West

Is Section: Regular or Irregular

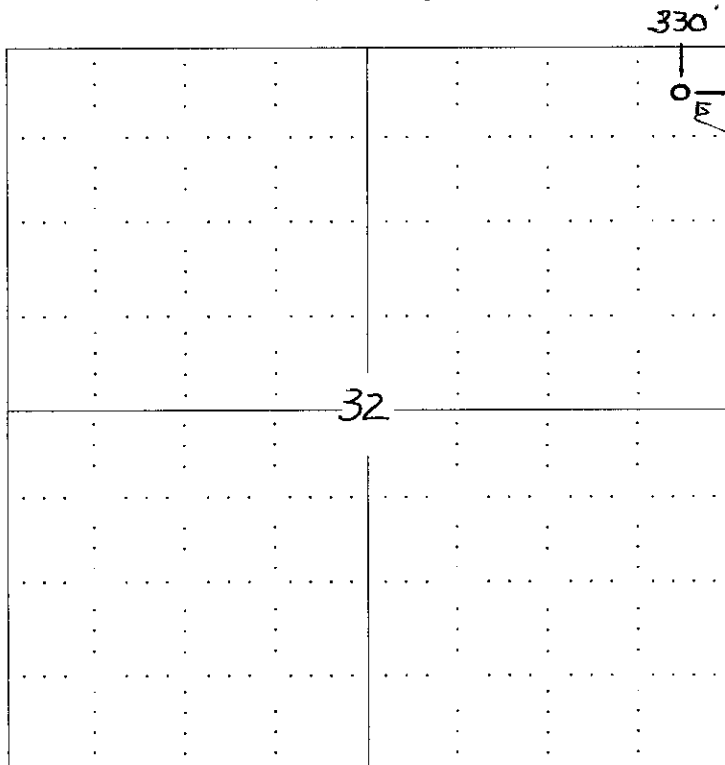
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

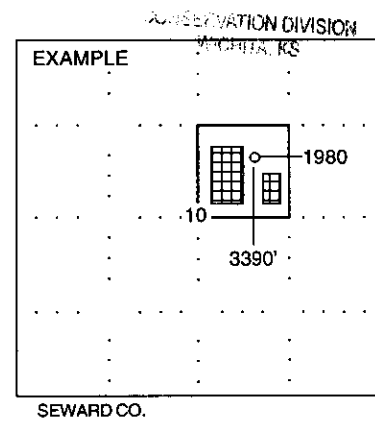
(Show footage to the nearest lease or unit boundary line.)



City of Sublette #1-32

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MAY 07 2007

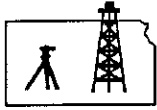


NOTE: In all cases locate the spot of the proposed drilling locaton.

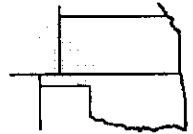
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-081-21744-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



c042507-p
PLAT NO.

6835
INVOICE NO.

Strata Exploration

OPERATOR

Haskell County, KS

COUNTY

SCALE: **1" = 1000'**

DATE: **Apr. 25th, 2007**

MEASURED BY: **Burt West**

DRAWN BY: **Gabe Q.**

AUTHORIZED BY: **John R. Kinney**

City of Sublette #1-32

LEASE NAME

330' FNL - 330' FEL

LOCATION SPOT

32 **29s** **32w**
Sec. Twp. Rng.

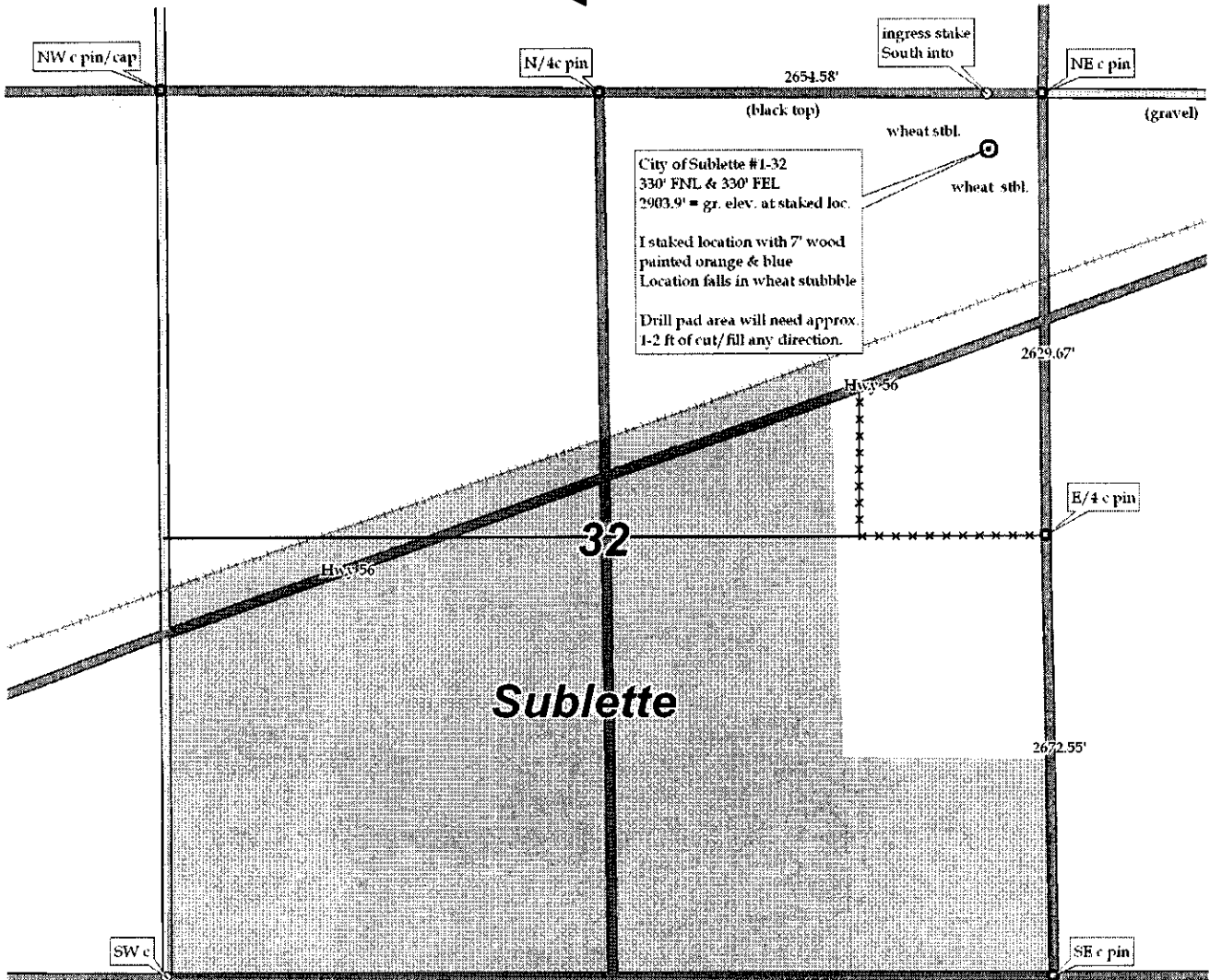
GR. ELEVATION: **2903.9'**



Directions: From the West side of Sublette, Ks at the intersection of Hwy 56 & Hwy 83 - Now go 2.2 mile NE on Hwy 56 to Rd. OO - Now go 0.3 mile North to the NE corner of section 36-32-30w - Now go 330' West to ingress stake South into - Now go 330' South through wheat stubble into staked location.

Final ingress must be verified by land owner or Strata Exploration

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*



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MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: Strata Exploration, Inc. | | License Number: 33036 |
| Operator Address: PO Box 401, Fairfield, IL 62837 | | |
| Contact Person: John R. Kinney | | Phone Number: (618) 842 - 2610 |
| Lease Name & Well No.: City of Sublette #1-32 | | Pit Location (QQQQ): NE . NE . NE . |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls) | Sec. 32 Twp. 29 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell _____ County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| | | RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2007 |
| Distance to nearest water well within one-mile of pit <u>3000</u> ⁶⁶¹ feet Depth of water well <u>685</u> ³⁴⁴ feet | Depth to shallowest fresh water <u>310</u> ³⁰⁰ feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation & Backfill</u> _____ Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| _____ 5/2/2007 Date | _____ <i>John R. Kinney</i> Signature of Applicant or Agent | |

15-081-2171-0000

| KCC OFFICE USE ONLY | | | |
|------------------------------|----------------------|----------------------------|---|
| Date Received: <u>5/7/07</u> | Permit Number: _____ | Permit Date: <u>5/7/07</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply Well - SESESE sec. 32-29-32w
S-WTR-Depth = 315'