For KCC Use: 5-13-07 Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

odn: E les Miles	TENT TO DRILL Form must be Signed All blanks must be Filled
Expected Spud Date May 20, 2007	Spot √ East
month day year	C NW SE Sec. 31 Twp. 26 S. R. 15 West
33739	1980 feet from N / VS Line of Section
OPERATOR: License# 33739	1980 feet from VE / W Line of Section
Name: SEK Energy, LLC	Is SECTION ✓ Regular — Irregular?
Address: P.O. Box 55 City/State/Zip: Benedict, KS 66714	
City/State/Zip: Coorgo Sloughter	(Note: Locate well on the Section Plat on reverse side)
Contact Person: George Slaughter Phone: (620) 698-2150	County: Woodson Lease Name: Guess, Paul Well #: 1-31
Phone: (020) 030-2100	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by KCC Name: Will Advise on ACO-1	Is this a Prorated / Spaced Field? Target Formation(s): Mississippi
	Nearest Lease or unit boundary: 360
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 970feet MSL
Oil	Water well within one-quarter mile: Yes ✓ No.
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Doubt to bottom of frosh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Depiri to bottom of usable water.
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20 40 Minimum
If OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required: None
Weil Name:	Projected Total Depth: 1600'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR \)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	KANSAS CORPORATION COMMISSION
•	WWW.
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	the by circulating cement to the top; in all cases sufface bipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 5-3-07 Signature of Operator or Agent:	ge & Saugher Title: Manager
	Remember to:
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY ADI # 15 207 - 27/53-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per Alt. 1/2	 Submit plugging report (CP-4) after plugging is completed;
Approved by: Lut 5-8-07	- Obtain written approval before disposing or injecting salt water.
//_9_77	- If this permit has expired (See: authorized expiration date) please
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
(1770 ZationZation void it claiming not started within a months of approvided action)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:

Date:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

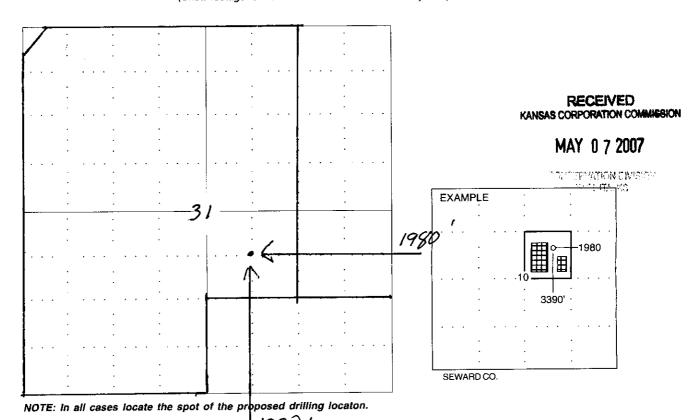
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 20 7-27153-0000	Location of Well: County: Woodson
Operator: SEK Energy, LLC	1980 feet from N / V S Line of Section
Lease: Guess, Paul	1980 feet from ✓ E / W Line of Section
Well Number: <u>1-31</u>	Sec. 31 Twp. 26 S. R. 15 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: C - NW - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SEK Energy, LLC		License Number: 33739		
Operator Address: P.O. Box 55 I	Benedict, K	S 66714		
Contact Person: George Slaughter		Phone Number: (620) 698 - 2150		
Lease Name & Well No.: Guess, Paul 1-31		Pit Location (QQQQ):		
Type of Pit:	Pit is:		C <u>NWSE</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 31 _{Twp.} 26 _{R.} 15	
Settling Pit	If Existing, date constructed:		1980 Feet from North / V South Line of Section	
Workover Pit Haul-Off Pit	Div		1980 Feet from 🗸 East / West Line of Section	
(if WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Woodson	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/i	
	*		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	25 Length (fe	eet) 12	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point: 6	edures for periodic maintants Card Determining including any special monitoring.	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit Depth to shallo Source of information of the shallon of		owest fresh water		
n/afeet Depth of water welln/afeet			measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Air		
Number of producing wells on lease: Number of we		Number of wor	rking pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment	procedure: Allow pit to air dry, then backfill with original dirt.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and	correct to the bes	st of my knowledge and belief.	
5-3-2007 Date		Leoze	Signature of Applicant or Agent	
KCC OFFICE USE ONLY				
, ,				
Date Received: 5/7/o7 Permit Nur	nber:	Perm	nit Date: 5/7/07 Lease Inspection: Yes X No	