| For KCC Use:      | C-12 00  |  |
|-------------------|----------|--|
| Effective Date: _ | 5-13-07  |  |
| District #        | <u> </u> |  |
| SCA2 TVan         | No.      |  |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

| SGA? Yes X No  |  |  |  | NTENT TO DRILL Form must All blanks must   |                                   |
|--|--|--|--|--|-----------------------------------|
|  |  |  |  |  |                                   |
| xpected Spud Date  | May  | 15   | 2007   | spot 20'N 50'W of  | Eas                               |
|  | month  | day  | <i>year</i>  | E/2 W/2 - E/2 Sec. 23 Twp. 17 S. R. 29   | <b>V</b> We                       |
| PERATOR: License# KLI  | N 4767   |  |  | 2620 feet from V N / S Line of S   | ootion                            |
| ame: Ritchie Exploration,  |  |  |  | 1700 feet from \( \subseteq E / \) W Line of S   | ection                            |
|  |  |  |  |  | ection                            |
| ddress: <u>PO 783188</u><br>ity/State/Zip: <u>Wichita, KS</u>  | 67278-3188   |  | ,  | ·  |                                   |
| Contact Person: Justin Cleg  | 3a   |  |  |  |                                   |
| hone: 316-691-9500   |  |  |  | County: Honoyman lames 1   |                                   |
|  |  |  | /  | Lease Name: Honeyman-James Well #: 1 Field Name: Wildcat   |                                   |
| ONTRACTOR: License#_   | Jnknown -Advis   | se on ACC  | 0-1 🗸  | · · · · · · · · · · · · · · · · · · ·  |                                   |
| ame: Unknown- Advise   | on ACO-1   |  |  | Is this a Prorated / Spaced Field?  Target Formation(s): Lansing, Cherokee, Mississippian  | es 🖌 I                            |
|  |  |  |  | Nearest Lease or unit boundary: 610'   |                                   |
| Well Drilled For:  | Well Class:  | Туре   | Equipment:   |  |                                   |
| Oil C Enh Red  | c Infield  | <b>√</b> I   | Mud Rotary /   | Ground Surface Elevation: 2794   |                                   |
| Gas Storage  |  | L/   | Air Rotary   | <u> </u>   | es 🚺                              |
| OWWO Disposa   | □ ✓ Wildcat  |  | Cable  |  | s 🗸 l                             |
| Seismic;# of H   | loles Other  |  |  | Depth to bottom of fresh water: 180  |                                   |
| Other  | <del></del>  |  |  | Depth to bottom of usable water: 1350  |                                   |
| Oleman, I i  | 4.4  |  |  | Surface Pipe by Alternate: 1 2   |                                   |
| OWWO: old well informati   |  |  |  | Length of Surface Pipe Planned to be set: 200 Minimum  |                                   |
| Operator:  |  |  |  | Length of Conductor Pipe required: NONE  |                                   |
| Well Name:   |  |  |  | Projected Total Depth: 4650'   |                                   |
| Original Completion Date   | 9:C  | Priginal Tota  | ıl Depth:  | Formation at lotal Depth: Introduction Print   |                                   |
| rectional, Deviated or Hori  | zontal wellbore?   |  | Yes ✓ No   | Water Source for Drilling Operations; Well Farm Pond Other X   |                                   |
| ,  |  |  |  | Well Farm Pond Other X   |                                   |
| Yes true vertical denth:   |  |  |  |  |                                   |
|  |  |  |  | DWR Permit #:  |                                   |
| ottom Hole Location:   |  |  | ···  | DWR Permit #:(Note: Apply for Permit with DWR  |                                   |
| ttom Hole Location:  |  |  |  | DWR Permit #:(Note: Apply for Permit with DWR  | s 🚺                               |
| Yes, true vertical depth:  | popling claus  | ses att  | ached. AFI   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  | s 🗸 N                             |
| ottom Hole Location:  CC DKT #:  Gas Leases w/p  the undersigned hereby aff  | pooling claus  | ses atta   | a <b>ched</b> · AFI  | OWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  | s 🚺                               |
| ottom Hole Location: CC DKT #:  Gas Leases w/p he undersigned hereby aff is agreed that the followin   | pooling claus<br>firms that the drill<br>ng minimum requi  | ing, comple  | ached · AFI<br>etion and eventual  | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  | s 🚺                               |
| ottom Hole Location: CC DKT #:   | pooling clausifirms that the drilling minimum requi  | ing, complete rements with the second | ached · AFI etion and eventual ill be met:   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  | s 🚺                               |
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 101-22019-0000                 | Location of Well: County: Lane                                     |
|---|--|
| Operator: Ritchie Exploration, Inc.         | 2620 feet from V N / S Line of Section                             |
| Lease: Honeyman-James                       | 1700 feet from VE / W Line of Section                              |
| Well Number: 1                              | Sec. 23 Twp. 17 S. R. 29 ☐ East ✓ West                             |
| Field: Wildcat                              | Is Section: 🗸 Regular or 🗍 Irregular                               |
| Number of Acres attributable to well:       |  |
| QTR / QTR / QTR of acreage: E/2 . W/2 . E/2 | If Section is irregular, locate well from nearest corner boundary. |
|   | Section corner used: NE NW SE SW                                   |

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| <br>                                      |        |               | RECEIVED KANSAS CORPORATION COMMISSION MAY 0 7 2007 |
|---|--------|---------------|---|
| <br>                                      | :<br>: | , F2/C        | CONSERVATION DIVISION WICHITA, KS                   |
|   | :      | N 1700' FEL   | EXAMPLE   |
| <br>· · · · · · · · · · · · · · · · · · · | 2      | 3 0/ 1785 FEC |   |
| <br>                                      |        |               | 10 1980   |
|   |        |               |   |
|   | ·<br>· |               | SEWARD CO.  |

## NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Ritchie Exploration, Inc.  |                                | License Number: KLN 4767   |   |  |
|---|--------------------------------|--|---|--|
| Operator Address: PO 783188 Wichita, KS 67278-3188  |                                |  |   |  |
| Contact Person: John Niernberger  |                                | Phone Number: ( 316 ) 691 - 9500                                     |   |  |
| Lease Name & Well No.: #1 Honeyr  | <del></del>                    |  | Pit Location (QQQQ):  |  |
| Type of Pit:  | Pit is:                        | -  | 20'N 50'W _ E/2 _ W/2 _ E/2   |  |
| Emergency Pit Burn Pit  | ✓ Proposed  Existing           |  | Sec. 23 Twp. 17 R. 29 East  West  |  |
| Settling Pit  | If Existing, date constructed: |  | 2620 Feet from 🗸 North / South Line of Section  |  |
| Workover Pit Haul-Off Pit   | Pit capacity:                  |  | Feet from 🗸 East / 🗍 West Line of Section   |  |
| (If WP Supply API No. or Year Drilled)  | 1                              | 7 (bbls)   | Lane County   |  |
| Is the pit located in a Sensitive Ground Water  |                                | No   | Chloride concentration: mg/l  |  |
|   |                                |  | (For Emergency Pits and Settling Pits only)   |  |
| Is the bottom below ground level?   | Artificial Liner?              | <b>.</b>   | How is the pit lined if a plastic liner is not used?  |  |
| ✓ Yes No  | Yes ✓                          | No   | Cottonseed Hulls / Aqua Gel   |  |
| Pit dimensions (all but working pits):  | 20 Length (fe                  | <sub>eet)</sub> 120  | Width (feet) N/A: Steel Pits  |  |
| Depth fo  | rom ground level to de         | epest point:   | 8 (feet)  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.               |                                | Describe proce<br>liner integrity, i                                 | edures for periodic maintenance an EGESTVENDS ncluding any special mothers CORPORATION COMMISSION  MAY 0.7.2007 |  |
|   |                                | MAY 0 7 2007   |   |  |
|   |                                |  | CONSERVATION DIVISION<br>WICHITA, KS  |  |
| Distance to nearest water well within one-mile of pit   |                                | Depth to shalld  | owest fresh water 42 feet.  |  |
|   |                                | meast  | uredwell owner electric logKDWR   |  |
| Emergency, Settling and Burn Pits ONLY:   |                                | Drilling, Workover and Haul-Off Pits ONLY:                           |   |  |
| Producing Formation:  |                                | Type of material utilized in drilling/workover: Fresh / Chemical Mud |   |  |
| Number of producing wells on lease:   |                                | Number of working pits to be utilized: 3                             |   |  |
| Barrels of fluid produced daily:  |                                | Abandonment procedure: Backfill                                      |   |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No                              |                                | Drill pits must be closed within 365 days of spud date.              |   |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.                 |                                |  |   |  |
|   |                                |  |   |  |
| May 4, 2007   |                                |  |   |  |
| Date Signature of Applicant or Agent  |                                |  |   |  |
| KCC OFFICE USE ONLY   |                                |  |   |  |
|   |                                |  |   |  |
| Date Received: $\frac{S}{7}$ Permit Number: Permit Date: $\frac{S}{7}$ G7 Lease Inspection: Yes $\sqrt{\frac{S}{7}}$ No |                                |  |   |  |