For KCC Use:	E-12.02
Effective Date:	5-13-07
District #	<u></u>
SGA? XYes	No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed Ail blanks must be Filled

## NOTICE OF INTENT TO DRILL

Ecoeded Spud Date			Must be app	proved by KCC five	(5) days prior to commencing well
SE NV NE Sec. 16   Tep. 14   S. R. 15   West New Name   Section	Forested Could Date	May	15	2007	snot 60' W & 110' S Of Fast
OPERATOR: Licenses 33505 Name: & 26. Name 10 is mendaments L.L.C. Name: Name: Name 10 is mendaments L.L.C. Name: N	Expected Spud Date	month_	day	уеаг	
Address: \$10 W. Seth Sizes   Address: \$10 W. Seth Sizes   Address: \$10 W. Seth Sizes   Contract Person. Ren Institut   Contr	3355	4 /			
Is SECTION   Regular   Irrogular   Irrog	OPERATOR: License#	estments IIC			
Contract Persons (Part No Service Horizon Phone: 785-630-3422  Contract Persons (Part No Horizon Well Drilled For: Well Class: Type Equipment:   Coll   Enh Rec	Name: 510 W. 36th Street				
Contry Person: Der Nordes Phone; 28-523-5422   CONTRACTOR: Licenses 33575	Have KS 6760	1-1508			
Phone: 785-829-3422  CONTRACTOR: License# 33675  Name: W.W. Dilling L.C.  Well Dilling L.C.  Well Dilling L.C.  Type Equipment:  Output  Season Storage OWND Disposal  Wildcat  Season Storage OWND Disposal  Wildcat  Season Storage Own Dobe Stora		······································		· · · · · · · · · · · · · · · · · · ·	
CONTRACTOR: Licenses 39575   Summe. W.W. Drilling, LLC.  Wolf Drilling LLC.  Wolf Drilling For: Well Class: Type Equipment:    Oil	Phone: 785-628-3422		<u></u>		Lease Name: Mermis Well #: 1
CONTROCTOR: Licenses 2-3019   See   No		2575 . /			Field Name: Gorham
Name   Wil. Drillight   For   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Water well within one-quarter mile:   Yes   Means to Lase or unit blook within one-quarter mile:   Yes   Means to Condition   Yes   Means to Lase or unit blook water aupply well within one mile:   Yes   Means to Condition   Yes   Means to Lase or unit blook water aupply well within one mile:   Yes   Means to Condition   Yes   Means to Lase or unit blook water aupply well within one mile:   Yes   Means to Condition   Yes   Means to Lase or unit blook water.   Yes   Means to Condition   Yes   Means to Condition   Yes   Means to Lase or unit blook water.   Yes   Means to Condition   Yes	CONTRACTOR: License#_3	35/5			Is this a Prorated / Spaced Field?
Meal Diffled For:   Well Class:   Type Equipment:   The Mill Class:   Type Equipment:   The Mill Class:   Type Equipment:   The Mill Class:   The Mill Cla	Name: W.W. Drilling, L.L.C.		· · · · · · · · · · · · · · · · · · ·		Target Formation(s): Gorham Sand/Arbuckle
Ground Surface Elevation: 1987   feet MSL   Mid Rotary   Mol Rotary   Mid Rotary	Wall Drilled For	Well Class:	Type I	Fauloment:	Nearest Lease or unit boundary: 1100'
Gas   Storage   Pool Ext.   Gable	/_	rannag		_	
Public water supply well within one mis:		<del>  Laured</del>	/ ≒	•	
Seismic;		=		-	
Depn to bottom of usable water:   1     2   2   2   2   2   2   2   2		paramet	. Ц-		/#Y /
Surface rips by Ailstrate: 1 1 1/2 2 Surface rips by Ailstrate: 1 1/2 1/2 Surface rips by Ailstrate: 1 1/2 2 Surf	<b>=</b>				
Coprator: Well Name: Original Completion Date: Original Completion Dat					Surface Pipe by Alternate: 1 2 2
Well Name: Original Completion Date: Origina	If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations:  Water Source Matter Drilling Operations:  Water Source Water Source Water Drilling Operation of DWR Premit And Premit Drilling Operation of DWR Premit And Premit Drilling Operation of DWR Premit Drilling Operations:  Notify appropriate district office with DWR DWR Premit DWR DWR Premit Drilling Operation of Dwr Premit Drilling Operation Operation of Premit Drilling Operation Premit Drilling Operation Operation Premit Drilling Operation Premit Drilling Operation Operation Premit Drilling Operation	,				
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling					
If Yes, true vertical depth:    DWR Pormit #:   DWR Pormit #:	Original Completion Date	·	Onginal lotal	Deptn:	
Note: Apply for Permit with DWR   Note: Apply for Permit Apply for Permi	Directional, Deviated or Horiz	contal wellbore?	•	Yes V No	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 29 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the/best of my knowledge and belief.  Pater MCC Use ONLY API #15 - 107 - 23431-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 46 hours prior to workover or re-entry; Notify appropriate district office 46 hours prior to workover or re-entry; Notify appropriate district office 46 hours prior to workover or re-entry; Notify appropriate district office 46 hours prior to workover or re-entry; Notify appropriate district office 46 hours prior to workover or re-entry; Notify appropriate district office 46 hours prior to workover or re-entry; Notify appropriate district office	If Yes, true vertical depth:		······		DWR Permit #:
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Percept certify that the statements made herein are true and to the best of my knowledge and belief.   Date: Now 3   0   Signature of Operator or Agents   Signature of Operator or Agents   All   Signature of Operator or Agents   All   Signature of Operator or Agents   All   All   Signature of Operator or Agents   All   Signature of Operator or Agents   All   Signature of Operator or Agents   Signature   Signature of Operator or Agents   Signature of Operator or Signature of Operator or Signature of Operator	Or pursuant to Appen	dix "B" - Easte	rn Kansas sı	urface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Date: Mon 3 o 7 Signature of Operator or Agents A. A. Title: Pasada Titl	•	=			
For KCC Use ONLY  API # 15 - 107 - 23431-0000  Conductor pipe required	I hereby certify that the stat	ements made l	nerein are tru	e and to the best o	of my knowledge and belief.
For KCC Use ONLY  API # 15 - 107 - 23431-0000  Conductor pipe required	M 3/07	Ciamatum of	Onaratar ar 1	Secret Andrews	A A A A Total Parident
For KCC Use ONLY  API # 15 - 167 - 23431-0000  Conductor pipe required	Date: 10 1	_ Signature or	Operator or A	igenozi jewa	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
API # 15 - 167-23431-0000  Conductor pipe required Nove feet per Alt. 12    Minimum surface pipe required 200 feet per Alt. 12    Approved by: 165-807  This authorization expires: 17-807  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: 180    Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720MAY 17 2007				<del>t</del>	
Conductor pipe required 100		2//21./2	20/2		
Conductor pipe required 100 feet par Alt. 12 Submit plugging report (CP-4) after plugging is completed;  Approved by: 105-807  This authorization expires: 11-807  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: 100 Agent	API # 15 - // /-				
Minimum surface pipe required 200 feet per Alt. 2  Approved by: 205-8-07  This authorization expires: 1/-8-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Septimization void for the pipe septimization of the pipe septimization of the pipe septimization void for the pipe septimization void f	Conductor pipe required			et 1/	
Approved by: 4973 6  This authorization expires: 1/-807  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: NANSAS CORPORATION COMMISSION  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720MAY 0.7 2007  **CONSTITUTION DIVISION**	Minimum surface pipe requ	ired. 200	/fee	et per Alt. 📈 2	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires:	Approved by: 245-8	707			- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Bale:  Date:  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720MAY 0 7 2007					- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Signature of Operator or Agent: Date:	_		rithin 6 months	of approval date.)	a company to the comp
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720MA1				,,	Well Not Drilled - Permit Expired
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720MA1	Spud date:	Agent:			Signature of Operator or Agent:
NATION DIVISION	<b>L</b>				Date:
CONSERVATION DIVISION		Mail to: KCC	- Conservat	ion Division, 130	S. Market - Room 2078, Wichita, Kansas 6720 11
CONTRACTOR NO					AMSERVATION DIVISION
					CONTRACTOR OF THE PROPERTY OF

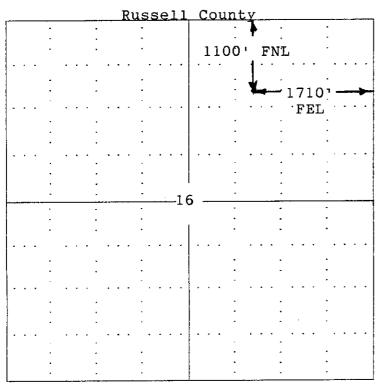
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

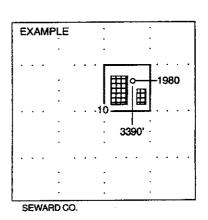
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23431-0000	Location of Well: County: Russell		
Operator: K. & B. Norton Oil & Investments, L.L.C.	1100' feet from N / S Line of Section		
Lease: Memis	1710' feet from 🗸 E / 🗌 W Line of Section		
Well Number: 1 Field: Gorham	Sec. 16 Twp. 14 S. R. 15 East  West		
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  SE _ NW _ NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: K. & B. Norton Oil &	& Investments,	L.L.C.	License Number: 33554			
Operator Address: 510 W. 36th Street; Hays, KS 67601-1508						
Contact Person: Ken Norton			Phone Number: ( 785 ) 628 - 3422			
Lease Name & Well No.: Mermis #1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		60'W. SE NW NE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 Twp. 14 R. 15 East 🗸 West			
Settling Pit	If Existing, date o	onstructed:	990' Feet from 🗹 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1710' Feet from ✓ East / ☐ West Line of Section			
(If WP Supply API No. or Year Drilled)	Approx. 100	(bbls)	Russell County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No-	Chloride concentration: N/A mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
✓ Yes No		No	Fresh Water Pit will be lined (6 mil. plastic), Drilling Pit will be Native Clay mixture.			
Pit dimensions (all but working pits): 8	0 Length (fe	et) 20	Width (feet) N/A: Steel Pits			
	om ground level to de					
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and determining			
material, thickness and installation procedure	•	liner integrity, including any special monitoring.				
Native Clay		The drilling crew and tool pusher will maintain a watch on the drilling pits; the company pumper will also monitor the pits on				
		a daily basis to ensure quality and integrity of the pits.				
			7			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water				
2287 feet Depth of water well	2287 feet Depth of water well 18 feet		measuredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water				
Number of producing wells on lease:		Number of working pits to be utilized: Two (2), Fresh Water; Drilling Pit				
Barrels of fluid produced daily:		Abandonment procedure: Extra materials will be disposed of as per KCC regulations, water will be allowed to evaporate, pits will be covered once they have dried and can be restored properly.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
Thorough that the above statements are the and contest to the mest of my knowledge and belief.						
May 3/07 Kenneth A. Montes President						
Sate Signature of Applicant or Agent						
KCC OFFICE USE ONLY  RECEIVED REAC						
Data Danahari 5/7/-2 12-12-12-12		D.,	KANSAS CORPORATION COMMITTEE			
Date Received: 5/7/07 Permit Numl	Jel	rermi	t Date: S 8 07 Lease Inspection: X Yes No			



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

May 8, 2007

Mr. Ken Norton K & B Norton Oil & Investments, LLC 510 W. 36<sup>th</sup> St Hays, KS 67601-1508

RE: Drilling Pit Application

Mermis Lease Well No. 1 NE/4 Sec. 16-14S-15W Russell County, Kansas

Dear Mr. Norton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File