# For KCC Use: 5-13-07 Effective Date: 5-13-07 District # SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

NOTICE OF INTENT TO DRILL

fust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May 15 2007  month day year	Spot SW/4_ SE/4 _ Sec 10 _ Twp 35 _ S. R 35 x West
OPERATOR: License# 5263	660 feet from N / S Line of Section
Name: Midwestern Exploration Co.	feet from X E / W Line of Section
Address: 3500 S. Boulevard, Suite 2B	is SECTION X Regularirregular?
City/State/Zip: Edmond, Oklahoma 73013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dale J. Lollar	County: Stevens
Phone: 405-340-4300	Lease Name: Merriloy Well #: 1-10
· · · · · · · · · · · · · · · · · · ·	Field Name: Wildcat
CONTRACTOR: License# 5147	Is this a Prorated / Spaced Field? Yes X No
Name: Beredco, Inc.	Target Formation(s): Mississippian Chester
	Nearest Lease or unit boundary: 660 *
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2970 feet MSL
X Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to hottom of fresh water: 500
Seismic; # of Holes Other	Depth to bottom of usable water: 246' 680
Other	Surface Pipe by Alternate: [X] 1   2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650
Operator:	Length of Conductor Pipe required: 40
Well Name:	Projected Total Depth: 6750'
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Louis
Original Completion DateOriginal rotal Depth	- Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Use water from existin well
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR (
KCC DKT #:	Will Cores be taken? Yes X No
	If Yes, proposed zone:
PRORATEO & SPACEO: HULDTON & PANOMA AFF	IDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	KANSAS CORPORATION COM SCION
It is agreed that the following minimum requirements will be met:	
	MAY 0 7 2007
4. If the well is dry hole, an agreement between the operator and the company of the superopriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement	the by circulating cement to the top; in all the set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
made by complained manner and a part and a p	be plugged. If all cases, Nother district office prior to any certaining.
I hereby certify that the statements made herein are true and to the best	t my knowledge ener relief.
	i my knowledge energelief.  Title: President
I hereby certify that the statements made herein are true and to the best of Date: 5/3/07 Signature of Operator or Agent:	i my knowledge energelief.  Title: <u>President</u> Remember to:
I hereby certify that the statements made herein are true and to the best of Date: 5/3/07 Signature of Operator or Agent:	Title: President  File Drill Pit Application (form CDP-1) with Intent to Drill;
I hereby certify that the statements made herein are true and to the best of Date: 5/3/07  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 189-2259/-000	i my knowledge energelief.  Title: <u>President</u> Remember to:
I hereby certify that the statements made herein are true and to the best of Date: 5/3/07  Signature of Operator or Agent: For KCC Use ONLY  API # 15 - 189-2259/-000  Conductor pipe required None feet	Title: President  Femember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

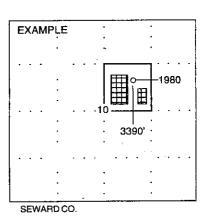
API No. 15 - 189-22591-0000	Location of Well: County:
Lease:	feet from E / W Line of Section
Well Number:	
Field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	is Section: Regular or Integular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NW NE
10,777,777,777,777
107777777777777777777777777777777777777
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10,777,777,777,777
10777777777777
107777777777
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1077777777777
/
/
SE S
660' 1980'
1900
660' : :



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwestern Exploration Co.		License Number: 5263	
Operator Address: 3500 S. Boulevard, Suite 2B, Edmond, Oklahoma 73013			
Contact Person: Dale J. Lollar		Phone Number: ( 405 ) 340 -4300	
Lease Name & Well No.: Merriloy #1-10		Pit Location (QQQQ):	
Type of Pit: Pit is:		<u></u>	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 10 Twp. 35S R. 35 East & West
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	660Feet from North / X South Line of Section
Workover Pit Haul-Off Pit	n/a		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Stevens County
			Chloride concentration: n/amg/l
Is the pit located in a Sensitive Ground Water	Area? Yes	] No	(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
X Yes No	Yes X	No 	Pit is self-sealing with drilling mud.
Pit dimensions (all but working pits):	25 Length (fe	eet)125	Width (feet)N/A: Steel Pits
Depth fi	om ground level to de	epest point:	5 (feet)
If the pit is lined give a brief description of the	liner		edures for periodic maintenance and determining
material, thickness and installation procedure	<del>)</del> .	iner integrity, i	ncluding any special monitoring. RECEIVED  KANSAS CORPORATION COMMISSION
		1	KANSAS CURPOTICO
			·
n/a			n/a MAY 0 7 2007
		Death to shall	n/a MAY 0.7.2007
Distance to nearest water well within one-mile	e of pit	Source of infor	m/a  CONSERVATIVE TO A SOLUTION TO THE THE THREE
	265	Source of infor	m/a MAY 0.7 2007  CONSERVATIVE TO A TO SOFT
Distance to nearest water well within one-mile	365 feet	Source of information measurement of the control of	m/a  CONSERVATION ON THE CONSERVATION OF THE C
Distance to nearest water well within one-mile  4,174 feet Depth of water well	365 <sub>feet</sub>	Source of information measurement of measurement of measurement of material source of material source of information measurement of measureme	m/a  CONSERVATIVE TO THE DISTRICT OF THE DISTR
Distance to nearest water well within one-mile  4,174 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	365 <sub>feet</sub>	Source of information measurements  Drilling, Work  Type of material Number of work	m/a  CONSERVATA: TABLES OF THE PROPERTY OF THE
Distance to nearest water well within one-mile  4,174 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	365 <sub>feet</sub>	Drilling, Work  Type of materi  Number of work  Abandonment	m/a  CONSERVATION ON THE STATE OF THE STATE
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Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

#### NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.