For KCC Use: 5-/4-07 Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

month day year 🐛	NW SW Sec. 24 Twp. 28 S. R. 13 West
20500	NW Sw Sec. 24 Twp. 28 S. R. 13 West 1980 feet from N / ✓ S Line of Section
OPERATOR: License# 33539	330 feet from E / W Line of Section
Name: Cherokee Wells, LLC	Is SECTION Regular Irregular?
Address: 4916 Camp Bowie Blvd. Suite 204	IS SECTIONnegular
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Rhonda Wilson	County: Wilson
Phone: (620) 378-3650	Lease Name: Robinson Well #: A-2
CONTRACTOR: License# 33072	Field Name: Cherokee Basin Coal
lame: Well Refined Drilling	is this a Prorated / Spaced Field? Yes ✓ No
Malle,	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: est 968 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWNO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
(CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone: RECEIVED
ACE	EIDAVIT
	FIDAVIT KANSAS CORPORATION COMMISSION CO
The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.MAY () 9 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

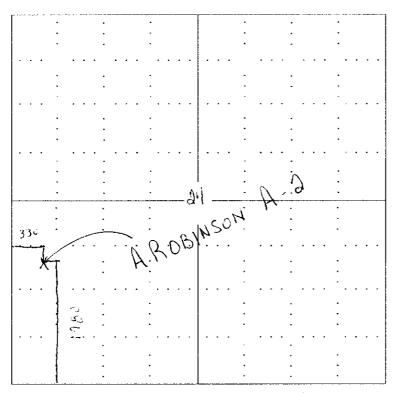
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-205-27181-0000	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	
Lease: Robinson	1980 feet from N / V S Line of Section 330 feet from E / V W Line of Section
Well Number: A-2	Sec. 24 Twp. 28 S. R. 13 V East Wes
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
-	Section corner used: NE NW SE SW

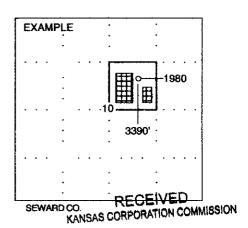
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







MAY 0 9 2007

in plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- WICHITA, KS

 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539		
Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107				
Contact Person: Rhonda Wilson		Phone Number: (620) 378 - 3650		
Lease Name & Well No.: A Robinson A-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW SW	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 24 Twp. 28 R. 13 🗸 East 🗌 West	
Settling Pit Dritting Pit	If Existing, date constructed:		1980 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			330 Feet from East / V West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 800	(bbls)	Wilson	
		1	County	
Is the pit located in a Sensitive Ground Water Area? Yes V No] No	Chloride concentration:mg/\ (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes ✓	No	Natural Clay & Earth	
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) N/A: Steel Pits				
Depth fi	rom ground level to de	eepest point: 6	(feet)	
			dures for periodic maintenance and determining nicluding any special monitoring.	
, , , , , , , , , , , , , , , , , , , ,		Depth to shallo Source of infor	west fresh water feet. mation:	
N/A feet Depth of water wellfeet me		measu	red well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, V		_	rilling, Workover and Haul-Off Pits ONLY:	
			e of material utilized in drilling/workover: Fresh Water	
Number of producing wells on lease: Number of wo		or of working pits to be utilized: One		
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Remove Fluids, Allow to Dry and Level Surface	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mus		Drill pits must t	be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
5/8/07 Whono		honda	MAY 0 9 2007 CONSERVATION DIVISION Ignature of Applicant or Agent WIGHTA, KB	
KCC OFFICE USE ONLY				
Date Received: 5/9/07 Permit Number: Permit Date: 3/9/07 Lease Inspection: Yes 👿 No				