For KCC Use: Effective Date: 5-15-07 SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	<i>3/</i> 1*	4/2007		Spot v E	ast
Expected Spud Date	month	day	year	NIA! NIA! NIA! DA DOG AFF	Vest
DOCOATOO. Lineare	32912			360 feet from XN / S Line of Section	
OPERATOR: License# Carroll	Energy, LLC			360 feet from E / XW Line of Section	
	o Place, Suite 2	30, Box 149		Is SECTION X Regular Irregular?	
	ndence, KS 6730)1		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Terry C	arroll Jr.			County: Wilson	
	32-1600			Lease Name: FARWELL EAGLE Well #: 34-A1	
	33374			Field Name: Fredonia	
CONTRACTOR: License#	Vell Service, LLC	•		Is this a Prorated / Spaced Field?	No
Vame:	70% OO! 7!00, LEG	<u></u>		Target Formation(s): Cherokee Coals	
Well Drilled For:	Well Class:	Туре Е	Equipment:	Nearest Lease or unit boundary: 360'	
X Oil / Enh Re	c X Infield	_ M	ud Rotary	Ground Sonace Elevation.	
X Gas Storage	<u> </u>	ليبيب	r Rotary	· · · · · · · · · · · · · · · · · · ·	No,
OWWO Disposa	al Wildcat	ı Cı	able	Public water supply well within one mile: Yes x	No
Seismic; # of I	Holes [] Other	***************************************		Depth to bottom of fresh water: 300'+/50	
Other				Curiona Bina by Altamata:	
f OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe required:	
Well Name:	***************************************			Projected Total Depth: 1200'	
Original Completion Da	le:	Original Total	Depth:	Formation at Total Depth: Mississippi	
•		•		Water Source for Drilling Operations:	
Directional, Deviated or Hor			Yes X No	Well X Farm Pond Other	
Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR]	; :
(CC DKT #:				Will Cores be taken?	No
•				If Yes, proposed zone;	
	ffirms that the cir	rilling comple	AFF	If Yes, proposed zone:	n
	ffirms that the dr	rilling, complet uirements will	AFFI tion and eventual pl	If Yes, proposed zone;	D OMM.
The undersigned hereby a t is agreed that the followi	-		tion and eventual pl l be met:	If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seg. RECEIVEL KANSAS CORPORATION C	
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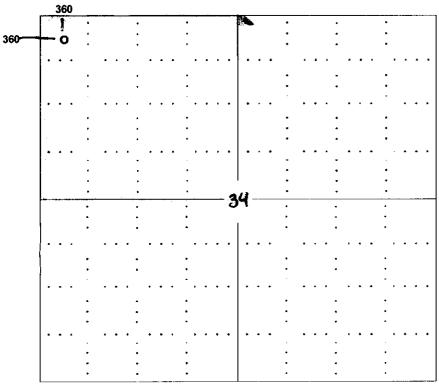
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

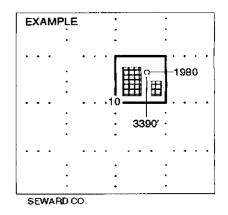
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 20	05-27183-0000	Location of Well: County: Wilson
Operator:	Carroll Energy, LLC	360 feet from XN / S Line of Section
Lease:	FARWELL EAGLE	360 feet from E / X W Line of Section
Well Number:	34-A1	Sec. 34 Twp. 28S S. R. 15E X East Wes
Field:	Fredonia	-
Number of Acres	80 attributable to well:	Is Section: X Regular or Irregular
QTR/QTR/QTI	R of acreage: <u>NW</u> - <u>NW</u> - <u>NW</u> -	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

MAY 0 9 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, **CONSERVATION DIVISION** 4 sections, etc. WICHITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy,	LLC	License Number: 32912					
Onereter Address:	Suite 230, Box 1						
Contact Person: Terry Carroll Jr.		Phone Number: (620) 332-1600					
Lease Name & Well No.: FARWELL EAG			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed Existing		Sec. 34 Twp. 28S R. 15E X East West				
Settling Pit X Drilling Pit	If Existing, date constructed:		360 Feet from X North / South Line of Section				
Workover Pit Haul-Off Pit (#WP Supply API No. or Year Drilled)	Pit capacity:		360 Feet from East / 2 West Line of Section				
	300	(bbis)	County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l				
Is the bottom below ground level? X Yes No	Artificial Liner?		(For Emergency Pite and Settling Pite only) How is the pit lined if a plastic liner is not used? CLAY				
Pit dimensions (all but working pits):	20 Length (fe	eet)8	Width (feet)N/A: Steel Pits				
	om ground level to de	eepest point:	5 (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure		l	edures for periodic maintenance and determining including any special monitoring.				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:					
N/Afeet Depth of water well	feet	measuredwell owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER					
Number of producing wells on lease:	.	Number of working pits to be utilized:1 Abandonment procedure:AIR DRY					
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		procedure.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
05/08/2007		MAY 0 9 2007					
Date	<u> </u>	s	ignature of Applicant or Agent CONSERVATION DIVISION WICHITA KS				
KCC OFFICE USE ONLY							
Date Received: 5/9/07 Permit Num	ber:	Perm	it Date: 5/9/07 Lease Inspection: Yes X No				