Effective Date: 5-15-07 District #______ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DPERATOR: Ucensed 32912 32912 3290 500 feet from 3 1 3 3 3 3 4 3 3 3 3 3		5/15/:	2007	3	
OPERATOR: Uceanes 33917 380 feet from \$ \$ \$ \$ \$ \$ \$ \$ \$	Expected Spud Date			· · · · · · · · · · · · · · · · · · ·	X East
OPERATOR: Licensed Control Energy, LLC Address: 200 Anco Please, Suite 230, 8ox 149 Independence, NS 67301 Contact Person: Terry Camrol Jr. Contact Person: Terry Camrol Jr. Control Control Person. Suite 230, 8ox 149 (Note: Locate well on the Section Plat on reverse sixtle) Country: Allen The class of with boundary: 3600 Country: Allen The class of with boundary: 3600 The Country: Allen The class of with boundary: 3600 The Country: Allen The Country of the Country o			day year		
Name: Carroll Energy, LLC Address: 200 Ance Place, Suite 280, Box 149 Independence, KS 67301 (Roystac/gr): Alien Locunity: Alien	OPERATOR: License#	32912		Tool not	
Contract Person: Torry Caroll Jr. Contract Person: G20) 332-1600 Country Caroll Jr.	Name: Carroll Er			1997 Irom E / IVV Die C	of Section
Counter Person: Terry Carroll Jr. Counte	Address:		, Box 149	Is SECTION Regular Irregular?	
PERRY Well #: 34-A1 COMTRACTOR: Licenses 33374	City/State/Zip: Independ	lence, KS 67301		(Note: Locale well on the Section Plat on reverse side)	
Name: Learn	Contact Person: Terry Car	.,,		County:	
CONTRACTOR: Leverses 333374 Name: Lés SWell Service, LLC Well Dilled For: Well Class: Type Equipment: Coli	Phone: (620) 332	2-1600			34-A1
It is a Protated 7 Spaced reside Colls Space Spa		22274		Field Name: ELSMORE WEST	
Target Formation(s) Cherchee Coals					Yes X No
Well Drilled For: Well Class: Type Equipment: Word Class: Type Equipment: Word Class:	Name:	SII GELVICE, LLC		Target Formation(s): Cherokee Coals	
Ground Surface Elevation: U.23	Well Drilled For:	Wall Class	Type Equipment:	Nearest Lease of unit boundary.	
Water well within one-quarter mile: Yes No No No No No No No N				Ground Surface Elevation: 1025	
Commonship Com		}	hamed .	Water well within one-quarter mile:	Yes X No
Solismic; a of Holes Other Oth	in the second		<u></u>		Yes x No
H OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original		in the same of	Cable	Decid to bodom of tresh water	
H OWWO: old well information as follows: Operator: Operator: Use of Nursea Pipe Planned to be set; Operator: Use of Nursea Pipe Planned to be set; Original Total Depth: Use of Nursea Pipe Planned to be set; Original Completion Date: Original Total Depth: Mississippi Water Source for Drilling Operations: Use of Nursea Pipe Planned on Other Use of Nursea Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	J. April 1977	Nes Coues		Depth to bottom of usable water:	warest to the transfer of
## Owner of the well information as follows: Operator: Well Name: Original Completion Date: Origi	Outer			Surface Pipe by Alternate: 1 X 2	
Well Name: Original Completion Date: Origina	If OWWO: old well information	on as follows:		Length of Surface Pipe Planned to be set: 20	
Original Completion Date: Original Total Depth: Water Source for Diffling Operations: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for DWR) Water Source for Diffling Operations: (Note: Apply for Permit with DWR) Water Source for DWR) Water Source within DWR) Water Source for DWR) Water	Operator:			- 1000	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: (Note: Approxed by the Source	Well Name:				
If Yes, Irue vertical depth: DWR Permit #:	Original Completion Date	:0	riginal Total Depth:	Formation at Total Depth. Mississippi	
DWR Permit #:	Disentianal Davietad as Mada	Acadiles a letae			
Bottom Hole Location: KCC DKT #: Will Cores be taken? If yes, proposed zone: KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 etc. 1 0 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 letel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production can plug length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order if 133.891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIEY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and be off. Pale : 05/09/2007 Signature of Operator or Agent: For KCC Use ONLY Aprioved by Last 5 - 10-07 This authorization expires: If-10-07 (This authorization expires: If-10-07 (This authorization expires: If-10-07 (This authorization expires: If-10-07 (This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Date: Spud date: Agent: Date: Spud date: Agent: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date					and the second of the second o
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Title: Land Manager For KCC Use ONLY API # 15 - OOI - 29609 - CODO Minimum surface pipe required Approved by: Land 5 - 10 - 07 This authorization expires: 1/-/DO7 (This authorization void if drilling not started within 6 months of approvel date.) Spud date: Agent: Date: O5/09/2007 Signature of Operator or Agent: Title: Land Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:					
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For KCC Use ONLY API # 15 - OOI - 29609-CODD Conductor pipe required Nove feet Minimum surface pipe required 20 teet per Alt. (2) Approved by: Inf 5 - 10-07 This authorization expires: (This authorization void if drilling not started within 6 months of approved date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit pluggling report (CP-4) after pluggling is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the state	ements made he	rein are true and to the besi	t of my knowledge and be of.	
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For KCC Use ONLY API # 15 - OOI - 29609-CCDD Conductor pipe required	Date: 03/09/2007	Signature of O	perator or Agent:	Title: Larid Manager	
API # 15 - OOI - 29609 - CODO Conductor pipe required				Remember to:	
Conductor pipe required Now. Spud date: Approved by: Lat. 5 - 10-07 This authorization void if drilling not started within 6 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	For KCC Use ONLY		~	- File Drill Pit Application (form CDP-1) with Intent to Drill;	L
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	Approved by:	11100		, , , , , , , , , , , , , , , , , , , ,	又.
Spud date: Agent: Signature of Operator or Agent: Date:	1				126
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drill	ling not started with	hin 6 months of approval date.)		
Date:	Could date:	Anont:			_
	opou wate.	nyen.		- T	
		Mail to: KCC -	Conservation Division 12		

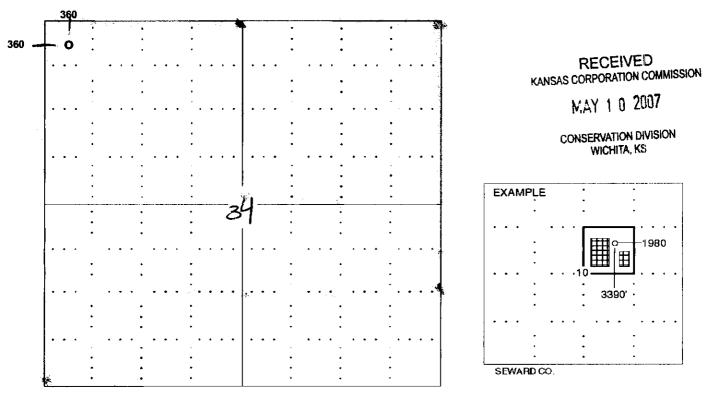
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 📿	01-29609-0000	Location of Well: County: Allen
Operator:	Carroll Energy, LLC	S Line of Section
Lease:	PERRY	360 feet from E / X W Line of Section
Well Number:	34-A1	Sec. 34 Twp. 25S S. R. 21E X East Wes
Field:	ELSMORE WEST	
	a attributable to well:	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE X NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912					
Operator Address: 200 Arco Place, Suite 230, Box 149, Independence, KS 67301								
Contact Person: Terry Carroll Jr.			Phone Number: (620) 332-1600					
Lease Name & Well No.: PERRY 34-A1			Pit Location (QQQQ):					
Type of Pit:	Pit is:		C <u>NW_</u> <u>NW_</u>					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Twp, 25S R. 21E X East West					
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	360 Feet from X North / South Line of Section					
Workover Pit Haui-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		360 Feet from East / West Line of Section					
		(bbls)	County					
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l					
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)					
X Yes No	Yes X	No	How is the pit lined if a plastic liner is not used? CLAY					
Pit dimensions (all but working pits):	20 Length (fe	et) 8	Width (feet) N/A: Steel Pits					
	om ground level to de		_					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION MAY 1 0 2007					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 20						
NA feet Depth of water well feet		measu	redwell owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER						
Number of producing wells on lease:		Number of working pits to be utilized: 1						
Barrels of fluid produced daily:		Abandonment procedure: AIR DRY						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
05/09/2007 Date		Signature of Applicant or Agent						
KCC OFFICE USE ONLY								
Date Received: 5/10/07 Permit Number	ber:	Permi	it Date: 5/10/07 Lease Inspection: Yes X No					