For KCC Use: 5-15-07

Effective Date: 5-15-07

District # 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

5d Sand Sand Sand Sand Sand Sand Sand San		
Expected Spud Date	Spot	✓ East
month day year		S. R. 14 West
OPERATOR: License# 33297		S Line of Section
Name: Rockin Bar Nothin Ranch Inc.		W Line of Section
Address 2339 Co. RD. 2800	Is SECTION _✓ RegularIrregular?	
City/State/Zip: Independence, KS. 67301	(Note: Locate well on the Section Plat on n	everse side)
Contact Person. Brandon Owens	County: Montgomery	
Phone: (620) 289-4782	Lease Name: Smothermon	Well #: 30
~	Field Name: Wayside/Havana	
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field?	Yes √ No
Name: Finney Drilling Company	Target Formation(s): Wayside	
Mad Dillad For Mad Class Type Engineers	Nearest Lease or unit boundary: 340 ft	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 765 ft	feet MSL
Oil Enh Rec Infleid I Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V No
OWWO Disposat Wildcat Cable	Depth to bottom of fresh water: 100'	
Seismic;# of Holes Other	Depth to bottom of usable water: 175	
Other	Surface Pipe by Afternate: 1 2	•
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth; 710'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: 685' Wayside	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well V Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	√))
KCC DKT #:	Will Cores be taken?	✓ Yes No
	If Yes, proposed zone: Wayside	<u> </u>
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AFF	FIDAVIT	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31367-0000	Location of Well: County: Montgomery
Operator: Rockin Bar Nothin Ranch Inc.	feet from N / ✓ S Line of Section
Lease: Smothermon	3505 feet from 🗸 E / W Line of Section
Weil Number: 30	Sec. 14 Twp. 34 S. R. 14 🗸 East 🗌 West
Field: Wayside/Havana	
Number of Acres attributable to well: 320	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - SE - SW	
	If Section is irregular, locate well from nearest corner boundary.
1	Section corner used: NE NW SE SW
]	PLAT
1 - '	ttributable acreage for prorated or spaced wells.)
O TETY Brake (Show footage to the ne	arest lease or unit boundary line.)
80 Acres Lonnie Betts	- 240 acres
320 acres	
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	SEWARD CO. KANSAS CORPORATION COMMISS
NOTE: In all cases locate the spot of the proposed of	rilling locaton. MAY 0 9 2007
•	
	CONSERVATION DIVISION

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4 sections, etc.

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Rockin Bar Nothin Ranch Inc.		License Number: 33297		
Operator Address: 2339 CO. RD. 2800 Independence, KS. 67301				
Contact Person: Brandon Owens		Phone Number: ( 620 ) 289 - 4782		
Lease Name & Well No.: Smothermon #30		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW SE SW .	
Emergency Pit Burn Pit	Proposed Existing		Sec. 14 Twp. 34 R. 14 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		340 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		3505 Feet from ✓ East / West Line of Section	
		(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water Area? Yes 📝 No		No No	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner? ☐ Yes ☑ No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	50 Length (fe	et) 6	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:5(feet)				
material, thickness and installation procedure.  liner integrity, including any special monitoring.				
Source of info		west fresh waterfeet. mation:  redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: freshwater		
N/A feet Depth of water well feet mea		measu	redwell owner electric logKDWR	
			over and Haul-Off Pits ONLY:	
l l		al utilized in drilling/workover: freshwater		
· -		king pits to be utilized: 1 procedure: Haul off water & fill in.		
Does the slope from the tank bettery allow all spilled fluids to		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSI				
O5/07/2007  Date    Signature of Applicant or Agent   CONSERVATION DIVISION				
WICHTIA, KS KCC OFFICE USE ONLY				
Date Received: $\frac{5/9/07}{07}$ Permit Number: Permit Date: $\frac{5/9/07}{07}$ Lease Inspection: Yes X No				