NOTICE OF INTENT TO DRILL Appropriate the Signed Must be approved by KCC five (9) days prior to commencing well Appropriate the Signed Must be approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved by KCC five (9) days prior to commencing well Approved five (1) days Approved		SERVATION DIVISION CORRECTED Form must be Typed
Expended Spud Date 4 1 2007 Spot Section Section	N// 11/ 16/ 17	NTENT TO DRILL Form must be Signed
Expended Spud Date 4 1 2007 Spot Section Section	SIGAZ) ITES LATINO	e (5) days prior to commencing well
OPERATOR: Licenses 5822 Manne: NAL Energy Inc. Address; 200 W. Douglas #350 Chip/Shet 27; Whithis, Ks. 6702 Chip/Shet 27; Whithis 26; Chip/Shet 27; Chip/Shet 27; Whithis 26; Chip/Shet 27; Chip/Shet	must be approved by Nee III.	Collection
OPERATOR: Licensed 5822 OPERATOR: Licensed	5	Spot
General Complete Co		
SECTION Leader Web Line of Section S	roop	
Section Require Insection Part Insection Part Insection Part Insection Part Insection Inse	OPERATOR: License# 5822 V	
Address: Wichaila, Ks. 87202 Contact Person: K. Todd Allain Target Formation(s): Mississippian Target Formation(s): Mississippian Target Formation(s): Mississippian Target Formation(s): Mississippian Nexest Lease or unit boundary:	Name: VAL Energy Inc.	
Contract Person: Note 1 deals with the person of the perso	Address: 200 W. Douglas #520	
Contract Person: Note 1 deals with the person of the perso	City/State/Zip: Wichita, Ks. 6/202	
Feld Name	Contact Person: K. Todd Allam	County: Dalber Fousett/Cohre V1-30
Source S	Phone: 316-263-6688	Tease Name: Vincentz Teaffac April #: " Se
Target Formation(s): Mississippinen	5822	
Notify the appropriate district office prior to spudding of wall to wall will complete and the the following minimum requirements will be met: Notify the appropriate district office prior to spudding of wall to the underlying formation. A notify the appropriate district office prior to spudding of wall to the underlying formation. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notify the appropriate district office prior to spudding of wall. A notified the prior to appropriate district office prior to spudding of wall. A notified the prior to appropriate district office prior to spudding of wall.		
Visit John First John	Name:	Target Formation(s): MISSISSIPPIAT
Visit Cable Cabl	Well Drilled For: Well Class: Type Equipment:	
Salarinic: # of Holes Other Othe		Grand Sandas Elistation
COND Disposal Wildcat Cable		
Solismic:		
Cother Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned to be set: 250 Length of Surface Pipe Planned To Surface Pipe Surface Pipe Planned To Surfac		Depth to bottom of fresh water:
Surface Pipe by Australase. Surface Pipe Paramed to be set So		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal welibore? If Yes, true vertical dapth: Bottom Hole Location: KCC DKT #: WAS: Lease Name: Cohose Elev: 1538est Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complete the test of the supervised on each drilling rig: 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in always the surface within 20 days of the sput date; The appropriate district office will be notified before well is either plugged or production page any pushed water to surface within 20 days of the sput date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 well. For KCC Use ONLY API # 15 - 007 - 23129 - 0000 Feet per All. 1 Approved by: #43-15-31	Other	Surface Pipe by Alternate: 1 2
Well Name:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Well Name: Original Completion Date: Original Completion: Original Completion Date: Original Completion: Original Completion: Original Completion Date: Original Completion: Or		
Original Completion Date:	·	Projected Total Depth: 4700
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation Operation Operation Operation Operation Operation O		Formation at Total Depth: MISSISSIPPIAN
Bottom Hole Location:		Water Source for Drilling Operations:
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well 🗸 Farm Pond Other
Will Cores be taken? Yes No	If Yes, true vertical depth:	DWR Permit #:
#WAS: Lease Name: Cohoe Elev: 1538est If Yes, proposed zone: ### Transsett/cohoe Elev. 1523 ### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complete the properties of intent to drill shall be posted on each drilling rig; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating general to the top; in attention through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to properties. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 gars of spud date. Or pursuant to Appendix *5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area in the properties of the surface within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior of the surface within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior of the surface within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior of the surface within 120 days of spud date; Date: 3-13-3007 Signature of Operator or Agent: Title: President #### Approved by: ### 3-15-37 July 5-11-07 This authorization expires: 4 507 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: 4 500 500 500 500 500 500	Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will complete the properties district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in always the properties of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to properties; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order al 133,891-C, which applies to the KCC District 3 area, production groups that the statements made herein are true and to the best of my knowledge and belies. In hereby certify that the statements made herein are true and to the best of my knowledge and belies. For KCC Use ONLY API # 15 - 07 - 23129 - 0000 Approved by: 443-15-07 Life 5- 11-07 Fiel prior life production orders; Conductor pipe required 1000 Fiel per Alt. 100	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compositions completed within a paper portate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in always the posted on through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary production and the district office on plug length and placement is necessary production of the production of production plug pending to the plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 agys of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, production	XWAS: Lease name: Cohoe Elev: 1538est	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will completed with COPRESSIONS CONSERVATION DIVISION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in although all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior in the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 are in the KCC District 3 are intended within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior of all of the provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior of all of the provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior of all of the provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior of all of the provided within 120 days of spud date; For KCC Use ONLY API # 15 - DOT - 23129 - DOD Feet per Alt. 1 Yellow the prior of workover or re-entry; Approved by Lat 3 - 15-07 This authorization expires: 9 - 15-07 Well Not Drilled - P	The Box of the state of the sta	EIDAVIT RECEIVED
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in always a subsequent confidence of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in always a subsequent confidence on through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior required; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area. The production pipe shall be plugged. In all cases, NOTIFY district office prior to a day. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: 3-13-3007 Signature of Operator or Agent: Approved by 143-15-37 (144-5-11-07) This authorization expires: 15-57 This authorization expires: 15-57 (This aut	All	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in away was under prior to spud set into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to prior through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area. The provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any expensive many to the prior to the well shall be plugged. In all cases, NOTIFY district office prior to any expensive many to the prior to the well shall be plugged. In all cases, NOTIFY district office prior to any expensive many to the p	The undersigned hereby anims that the drilling, completion and eventual	plugging of this well will comply with 1.0.7. 30 at 500.
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in altrematical content through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary pulgo to production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 are in the mount of the plugged. In all cases, NOTIFY district of the prior for any estimated within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior for any estimated within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior for any estimated within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior for any estimated within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior for any estimated within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior for any estimated within 30 days of the spud date. For KCC Use ONLY API # 15		COMPENSATION DECENTED
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to the properties. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 and the plugged. In all cases, NOTIFY district office prior to any dementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any dementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-13-3007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 007 - 23129 - 0000 Conductor pipe required feet feet per Alt. 1	through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, production pipe must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any esmenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-13-3007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 007 - 23/29 - 0000 Conductor pipe required 100 feet per Alt. 100 feet	4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to physging;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-13-3007 Signature of Operator or Agent:	5. The appropriate district office will be notified before well is either plu	ugged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-13-3007 Signature of Operator or Agent:	If an ALTERNATE II COMPLETION, production pipe shall be cemel	nted from below any usable water to surface within 120 days of spud date.
Date: 3-13-3007 Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	or #133,891-C, which applies to the KCC district 3 area, alternate if semicinity
Signature of Operator or Agent:		
For KCC Use ONLY API # 15 - 007 - 23129 - 0000 Conductor pipe required 15 - 16-07 Minimum surface pipe required 200 feet per Alt. 1	ا hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
For KCC Use ONLY API # 15 - 007 - 23129 - 0000 Conductor pipe required 15 - 16-07 Minimum surface pipe required 200 feet per Alt. 1	3-13-3007 Circature of Occasion of Acasts	Title: President
For KCC Use ONLY API # 15	Date: 5-10-0007 Signature of Operator of Agent.	Tille.
API # 15		Remember to:
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 007 - 23/27-0000	
Minimum surface pipe required	Maria	the metalge annual provider of the control of the c
Approved by: 443-15-57 / Luft-5-11-07 This authorization expires: 9-15-57 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	200	
This authorization expires: 9-15-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		
This authorization expires: 7-15-67 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		William of the second of the s
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:	This Butto (Zatto) expires.	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	
Date:		
	Spud date: Agent:	
	H-11- KOO O	*