

For KCC Use: 3-20-07  
Effective Date: 3-20-07  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

*Corrected*

Expected Spud Date 4 1 2007  
month day year

OPERATOR: License# 5822 ✓  
Name: VAL Energy Inc.  
Address: 200 W. Douglas #520  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: K. Todd Allam  
Phone: 316-263-6688

CONTRACTOR: License# 5822 ✓  
Name: \_\_\_\_\_

Spot  East  
C E/2 - NE - NW Sec. 30 Twp. 33S S. R. 10W  West  
660 feet from  N /  S Line of Section  
2970 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
\* Lease Name: Cohoe Faussett/Cohoe Well #: V1-30  
Field Name: unnamed Traffas South

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 660'

\* Ground Surface Elevation: 1523 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor Pipe required: none  
Projected Total Depth: 4700'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: Lease name: Cohoe Elev: 1538est  
IS: " " Faussett/Cohoe Elev. 1523

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-2202.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in alternate II completion through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-13-3007 Signature of Operator or Agent: K Todd Allam Title: President

**For KCC Use ONLY**  
API # 15 - 007-23129-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: 4-3-15-07 / 10-5-11-07  
This authorization expires: 9-15-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 14 2007  
CONSERVATION DIVISION  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

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