For KCC		5-19-07	
District #		4	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Specified Spuid Date June 20 2007 Spuid Specified Spuid Date June 20 2007 Spuid			Must be app	roved by KCC five	(5) days prioi	r to commencii	ng well				
SW SE SW Sec Type 10 S.R. 155 Twenty 10 S.R. 155 Twenty 10 S.R. 155 Twenty 10 Section Delater. Designed Did Leasing, Inc. diddless: 1.0. Box 317 Twenty 10 Section Delater. Delater Transport Did Leasing, Inc. diddless: 1.0. Box 317 Twenty 10 Section Delater Transport Did Leasing, Inc. diddless: 1.0. Box 317 Twenty 10 Section Delater Transport Did Leasing, Inc. diddless: 1.0. Box 317 Twenty 10 Section Delater Transport Did Leasing, Inc. diddless: 1.0. Box 317 Twenty 10 Section Delater Transport Did Leasing, Inc. diddless: 1.0. Box 317 Twenty 10 Section Delater Transport Diddless Twenty 10 Section Delater Transport Diddless Twenty 10 Section Delater Transport Delater T	Expected Soud Date	June	20	2007	Spot					ſ	East
Section Sect		month	day	year	-	SE SW	. Sec. 1	Twp10	_ S. A15	5	West
Section Sect	ODERATOR: Hannes	3956 🗸				_/_	feet from	<u> </u>			tion
Section Regular Integular Integula	Nome: Brungardt Oil & I	Leasing, inc.			1940		feet fro	m 🔲 E / [√ W Lin	e of Sec	tion
All Cores be taken?	D O Pay 971			· · · · · · · · · · · · · · · · · · ·	Is SECTIO	ONReg	⊔lar <u>√</u> irr	egular?			
County	Ruscoll	KS 67665				(Note: Local	te well on the S	ection Plat on	reverse six	de)	
ContractOr: Licenses 5184 States: States	Contact Person: Gary I	L. Brungardt			County:	Osborne			······································		
Field Name Nuggles	hone: (785)483-4975				Lease Na	me: Beisner Tr	ust		Weli	#: 1	
Target Formation(s); Artb.ckle Arthockle Arthock		5194									
Well Drilled For: Well Class: Type Equipment: Narest Lease or unit boundary 340 feet MSL Storage Pool Ext. Air Foldary Mud Rotary Mud Rotar		se#								Yes	√ No
Ground Surface Elevation:	lame: Silleids Oil Flo	ducers, mc.			Target For	rmation(s): A	buckle				
Water well within one-quarter mile: wes No water supply well within one mile: wes No Other Water Storage Pool Ext. Cable Water Storage	Well Drilled For	: Well Class:	Type E	quipment:	Nearest L	ease or unit bo	oundary: 340				
Gas	☑oil ✓ □ En	h Rec Infield						<u> </u>			
OWNO Disposal Wildcat Cable Other Other Cable Other Ot		<u> </u>	_ ==			-				_	=
Settinics of Holes Other Other Other Other Other Other Other Other Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Conductor Pipe required:	OWWO Dis	sposal Wildca	ı C	able				8: 		Yes	₹ No
COWNO: old well information as follows: Coperator:	Seismic;	# of Holes Other			Depth to t	bottom of tresh	water;600°				
Length of Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to be set 2007 Conductor Pipe required Surface Pipe Planned to Surface Pipe Planned to Pipe Planned to Conductor Pipe required Surface Pipe Planned to Surface Pipe Planned to Surface Pipe Planned to Conductor Pipe required Surface Pipe Planned to Conductor Pipe required Surface Pipe Planned to Conductor Pipe Planned to Conductor Pipe Planned to Conductor Pipe required Surface Pipe Planned to Conductor Pipe Planned to Conductor Pipe required Surface P	Other						v 1 1				
Composition Conductor Pipe required None											
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Comple											
Original Completion Date: Original Total Depth: Sirrectional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations: Weater Source for Drilling Operations: Water Source for Drilling Operations on the Water Source for Plance of the Water Source for Plance for Source for Source for Plance for Source for Plance for Drilling Operation Operatio	•				Projected	Total Depth:	3600'				
Water Source for Drilling Operations: Water Source for Drilling Operations: Yes, true vertical depth:				Denth:					-	· · · · · · · · · · · · · · · · · · ·	
Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit Permi	Original Composition	D210	_ongarar rous		Water So	urce for Drilling	Operations:				
AFFIDAVIT AFFIDAVIT AFFIDAVIT ANALY 1 4 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1 4 2007 AFFIDAVIT KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTH'Y district office prior to any cementing. Hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - ///- 2037/- 0000 For Will 2019 Signature of Operator or Agent: File acreage attribution pata according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; This authorization vold if drilling not started within 6 months of approval date. Obtain written approval before disposing or injecting salt water. It this pe	Directional, Deviated or	r Horizontal wellbore	?	Yes ✓ No	We	ill 🗹 Farm P	ond Othe	or			
Will Cores be taken? Yes No RECEIVED	f Yes, true vertical dep	oth:			DWR Pen	mit #:					
If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5 10 0 Signature of Operator or Agent: For KCC Use ONLY Approved by: #M 5 - 14-07 The authorization expires: 11-14-07 (Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - He this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expiration Well Not Drilled - Permit Expiration of the permit expiration of the permit expiration.		•				(Not	e: Apply for Per	mit with DWA	(
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hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5 10 0 Signature of Operator or Agent:	Or pursuant to	Appendix "B" - East	ərn Kansas sı vi the soud da	inace casing order	#133,891-C, he blugged	which applies	to the RUU L VOTIEV dietr	Jistrict 3 are <i>ict office</i> pr	a, alterna	cement	nenung ina
For KCC Use ONLY API # 15 - 141 - 20371 - 0000 Minimum surface pipe required feet per Alt. Approved by: 145 - 14-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	-	•	-				101111 1 010111	ioi omoo pii	Or to Liny	001110111	y.
For KCC Use ONLY API # 15 - 44/-2037/-0000 Conductor pipe required	nereby certify that th	ie statements made	nerein are tru	e and to the best of	i my knowied	ye and beses.)	~				
For KCC Use ONLY API # 15 - 44/-2037/-0000 Conductor pipe required	Date: 5/10107	Signature of	Operator or /	Agent: Lee	2 X.W	en and	>∂ —	e: Owner			
For KCC Use ONLY API # 15 - 141-20371-0000 Conductor pipe required					Y Comomb	C)					
API # 15 - 141-20371-0000 Conductor pipe required	For VCC Use ONLY	,					Horm CDP.1)	with Intent to	n Delli-		
Conductor pipe required	ILI/-	-20371-0	ססס			• •				-	
Minimum surface pipe required 200 feet per Alt. / 2 Approved by: 14-57 This authorization expires: 11-14-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	API # 15 - /					•		-	•		
Approved by: \$\int 5^14^07\$ This authorization expires: \(\textit{J}^4^07^7 \) (This authorization void if drilling not started within 6 months of approval date.) Spud date: \(Agent: \) Agent: \(Date: \) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. \(\textit{Weil Not Drilled - Permit Expired} \) Signature of Operator or Agent: \(Date: \) Date: \(\textit{Value of See: authorized expiration date} \)	Conductor pipe requi			et 1. 🖳		•	•	•			ny; İ
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(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Approved by:	5-14-07			- Obtain v	vritten approval	before dispos	sing or inject	ing salt w	ater.	
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	This authorization ex	pires: 11-14-0	7							lease	0
Spud date: Agent: Signature of Operator or Agent: Date:			within 6 months	of approval date.)	$\overline{}$				BIOW.		1
Date:							-	d			ŀ
∽	Spud date:	Agent:			Signatun	e of Operator or		·····			$ \downarrow$
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202											- 公

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

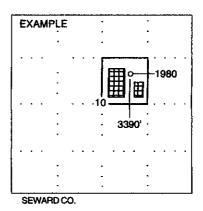
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20371-0000	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	feet from E / W Line of Section
Well Number:	
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 						
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 1 <u>740'</u>	- •	 .			• • • • • • • • • • • • • • • • • • •	٠.
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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

MAY 1 4 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, CONSERVATION DIVISION WICH!TA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Brungardt Oil & Le	asing, Inc.	License Number: 3956					
Operator Address: P.O. Box 871, Russell, KS 67665							
Contact Person: Gary L. Brungardt		Phone Number: (785) 483 -4975					
Lease Name & Well No.: Beisner Trust #1			Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW SE SW .				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 1 Twp. 10 R. 15 ☐ East 🗸 West				
Settling Pit Drilling Pit	if Existing, date c		340				
Workover Pit Haul-Off Pit			Feet from North / South Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / 🗸 West Line of Section				
	2000	(bbls)	Cabarnecounty				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l				
	1		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?				
			No liner, drilling mud				
Pit dimensions (all but working pits):7			1				
Depth fr	om ground level to de	eepest point: 5	(feet)				
If the pit is lined give a brief description of the		Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	.	liner integrity, including any special monitoring. Magnitor 24 hours a day while drilling					
		Monitor 24 hours a day while drilling					
Distance to nearest water well within one-mile	of pit	1	west fresh water 180 feet.				
N/A feet Depth of water well	N/A feet	ŀ	redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:	· · · · · · · · · · · · · · · · · · ·		over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in trilling workover: Drilling mud					
Number of producing wells on lease:		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:	 	Abandonment procedure: Let fluids evaporate, dry out and backfill					
, , , , , ,		ADAIROIIIIMM	procedure.				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled huids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED							
KANSAS CORPORATION COMMISSIO							
5/0/05 See J. Durac & MAY 1 4 2007							
Date Signature of Applicant or Agent							
			CONSERVATION DIVISION WICHITA, KS				
	KCC	OFFICE USE OI	NLY				
Date Received: 5/14/07 Permit Num	ber:	Permi	it Date: 5/14/07 Lease inspection: Yes X No				