For KCC Use: 4-1-07 Effective Date: 2 District # 2 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 10 2007	Spot	Eas
month day year	W/2 - NW Sec. 25 Twp. 17 S. R. 8	∕] We
PERATOR: License# 32639	1385 feet from N / S Line of Sec	
lame: Coral Production Corp.	¥ 330feet from ☐ E / ☑ W Line of Sec	ction
1600 Stout St., Suite 1500	ls SECTIONRegularIrregular?	
Sity/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jim Weber	County: Ellsworth	
hone: (303) 623-3573	Lease Name: Janssen Well #: 25-1	
none: (COO)	Field Name: Moes	
ONTRACTOR: License# 31548		~
lame: Discovery Drilling		•
dillo.	Target Formation(s): Arbuckle 280	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 280	
V Oil Enh Rec V Infield V Mud Rotary		eet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	=
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	~
Seismic;# of Holes Other	Depth to bottom of fresh water: 125'	
The state of the s	Depth to bottom of usable water: 280'	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
_	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Yes, true vertical depth:		
res, rice vertical deptil.		
	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR)	V
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	~
Sottom Hole Location: CCC DKT #: So: Expected Sped Date 4-20-07 1320'FNL 280' FWL 5: 5-10-07 1385'FNL 330' FWL AFF The undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: IDAVIT RECEIVED Reging of this well will comply with K.S.AKANSAS-GORPORATION COMM	
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Softom Hole Location: CCC DKT #: S: Expected Specific Value 4-30-07 1330 FNL 380 FW AFF The undersigned hereby affirms that the drilling, completion and eventual process is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be see.	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: IDAVIT RECEIVED lugging of this well will comply with K.S.AKANSAS-CORPORATION COMM MAY 1 4 2007 ch drilling rig; et by circulating cement to the top; in all cases CONSERVATION DIVISION.	MISSI
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Solution Hole Location: CCC DKT #: Solution: Solutio	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RAY 1 4 2007 Ch drilling rig; If by circulating cement to the top; in all cases CONSERVATION COMMINION of the underlying formation. Idistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in; led from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ce be plugged. In all cases, NOTIFY district office prior to any cement from knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ent Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	MISSI gging date. meniting.

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Ellsworth

perator:	Coral Pro	oduction (Corp.					385	feet from VN / S Line of Section
.ease: _J	anssen						3	30	feet from E / W Line of Section
Vell Num	_{per:} 25-1						_ s	ec. <u>25</u> T	ſwp. <u>17</u> S. R. <u>8</u> East ∠ Wes
ield: Mo	es		· · · ·				_		_
iumber o	i Annae at	trihutahla	to well:_1	60			ls	Section:	Regular or Irregular
	R / QTR o			_ W/	2 .	NW			
	.,							Section is irre	egular, locate well from nearest corner boundary.
							3	ection comer us	sed. NE NV SE SV
							PLAT		
			(Show loc					-	orated or spaced wells.)
	138	<i>5</i> '		(Show	w footage	to the nea	arest leas	e or unit bound	lary line.)
									
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	• • •	4							KANSAS CORPORATION COMMISSION
		•							MAY 1 4 2007
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			•					•	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

API No. 15 - 053-21201-0000

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CORAL PRODU	JCTIN CORP	License Number: 32639			
Operator Address: 1600 STOUT	ST., SUITE	E 1500; □	ENVER, CO 80202 Cox		
Contact Person: JIM WEBER	<u> </u>	Phone Number: (303) 623 - 3573			
Lease Name & Well No.: JANSSEN	I #25-1	Pit Location (QQQQ): ເປັນ ຮູ້ແນ			
Type of Pit:	Pit is:		<u>W+2</u> <u>W+2</u> . <u>NW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 25 Twp. 17 R. 8 East West		
Settling Pit	If Existing, date of	onstructed:	1385 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)			
Is the pit located in a Sensitive Ground Water) No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Ves No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE MUD		
Pit dimensions (all but working pits):	30 Length (fe	eet) 80	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 6	(feet)		
material, thickness and installation procedur	e.	liner integrity, i	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mil	le of pit	Depth to shallowest fresh water 125 feet. Source of information:			
N/A feet Depth of water well	feet	measi	ured well owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY:		
Producing Formation:		*	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor			
Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No	ll spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	procedure: ALLOW TO DRY & BACKFILL be closed within 365 days of spud date. t of my knowledge and belief.		
MAY 10, 2007 Date			RWelling Signature of Applicant or Agent		
	ксс	OFFICE USE O	NLY		
Date Received: 5/14/67 Permit Nur	nber:	Perm	hit Date: $5/14/01$ Lease Inspection: Yes Λ No		