For KCC Use: Effective Date: _ SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



Expected Spud Date October 1, 2007	Spot FSE NE NE See 6 Top 26 S. 9.5
<u>. </u>	Sec Sec wp S. H w
PERATOR: License# 32693	990 feet from VN / S Line of Section **330 feet from VE / W Line of Section
ame: Hawkins Oil, LLC	
ddress: 427 S. Boston Avenue, Suite 915	Is SECTION Regular Irregular?
City/State/Zip: Tulsa, Oklahoma 74103	(Note: Locate well on the Section Plat on reverse side)
Contact Person, James F. Hawkins, Jr.	County: Butler
hone: 918-382-7743	Lease Name: Marsh Well #: 13A
	Field Name; El Dorado
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field?
lame: C & G Drilling	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
	Ground Surface Elevation: 1391' feet M
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic;# of Holes Other	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 🗸 1 📄 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 2550'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
√	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
lottom Hole Location:	(Note: Apply for Permit with DWR []
	(Note: Apply for Permit with DWR ☐) Will Cores he taken? Yes ✓
CC DKT #:	Will Cores be taken? Yes ✓
AS: SW-NE-NE 990' FEL	Will Cores be taken?
AS: SU-NE-NE 990'FEL (S: SE-NE-NE 330' FEL AFF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSIO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or sp field complete the plat below showing that the welf will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0523 734-000	Location of Well: County: Butler
Operator: Hawkins Oil, LLC	990 feet from VN / S Line of Section
Lease: Marsh	330 feet from ✓ E / W Line of Section
Well Number: 13A	Sec. 6 Twp. 26 S. R. 5 ✓ East West
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: SE _ NE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		990'	
			RECEIVED KANSAS CORPORATION COMMISSION 330 ' MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS
:	: : 6		EXAMPLE
			1980
:			3390'
	· · · · · · · · · · · · · · · · · · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	Sui	bmit in Duplicat	<u>Ch</u>	
Operator Name: Hawkins Oil	L, LLC		License Number: 32693 a., OK 74103 Phone Number: (918) 382 - 7743	
Operator Address: 427 S. Böst	ton, Ste. 9	15, Tuls	a, OK 74103	
Contact Person: James F. Hawkins, Jr.		Phone Number: (918) 382 - 7743		
Lease Name & Well No.: Marsh 1	L3A		Pit Location (QQQQ):	
Type of Pit:	Pit is:	,	SE - NE- NE -	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 6 Twp. 26S R. 5 X East West	Ì
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	990 Feet from X North / South Line of Se	ction
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from X East / West Line of Se	ction
(II W Supply At TNO. Of Total Difficulty		(bbis)	Butler Co	ounty
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:n	ng/l
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No	Yes X	No	Bentonite	
Pit dimensions (all but working pits): 6	0 Length (fe	et)601	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point:		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, in	edures for periodic maintenance and defermining and special monitoring ANSAS VARPORATION COMMIS	SSION
			MAY 1 4 2007	! !
Distance to nearest water well within one-mil	le of pit	Depth to shallo	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 20 feet.	
Distance to nearest water well within one-mil		Source of infor	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 20 feet.	
	<u> </u>	Source of infor	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 20 feet. mation:	
1483feet	<u>ශ්රර</u> feet :	Source of informeast Drilling, Work	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water ~ 20 feet. mation: electric log KDWF	
	<u>ශ්රර</u> feet :	Source of informease Drilling, Work Type of materia	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation:	<u>ශ්රර</u> feet :	Drilling, Work Type of materia Number of work Abandonment	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	ට්ටර feet :	Drilling, Work Type of materia Number of work Abandonment backfil	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed the slope from the tank battery allow allowed the slope from the tank battery allowed the slope from the slope fr	€ CC feet	Drilling, Work Type of materia Number of work Abandonment backfil Drill pits must	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	€ CC feet	Drilling, Work Type of materia Number of work Abandonment backfil Drill pits must	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state	€ CC feet	Drilling, Work Type of materia Number of work Abandonment backfil Drill pits must	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS West fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state May 11, 2007	€ CC feet	Source of informeast Drilling, Work Type of materia Number of work Abandonment backfill Drill pits must correct to the bes	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
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Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state May 11, 2007	Experience and comments are true and comments.	Source of informeast Drilling, Work Type of materia Number of work Abandonment backfill Drill pits must correct to the bes	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state May 11, 2007	Expilled fluids to	Source of informeast Drilling, Work Type of materia Number of work Abandonment backfil Drill pits must correct to the bes	MAY 1 4 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	7