

OWWO

For KCC Use: 5-2007  
Effective Date: 2  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 20, 2007  
month day year

Spot  East  
SW NW SE Sec. 29 Twp. 34 S. R. 3  West  
1650 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33556 ✓  
Name: Drake Exploration, LLC  
Address: 526 S. Summit  
City/State/Zip: Arkansas City, KS 67005  
Contact Person: Darren Broyles  
Phone: (620) 441-7223

(Note: Locate well on the Section Plat on reverse side)  
County: Cowley  
Lease Name: Baird Well #: 2  
Field Name: Gibson

CONTRACTOR: License# 32854  
Name: Gulick Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Hoover  
Nearest Lease or unit boundary: 330'

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: Pyramid Oil and Gas ✓  
Well Name: Baird #2 API # 15-035-23,558  
Original Completion Date: 4-14-85 Original Total Depth: 3,800'

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 300  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Required to be set:~~ 330' set ✓

Directional, Deviated or Horizontal Well?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: MAY 15 2007

Length of Conductor Pipe required: none  
Projected Total Depth: 2,100'  
Formation at Total Depth: Hoover

CONSERVATION DIVISION  
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 15, 2007 Signature of Operator or Agent: Wanna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 035-23558-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 330 feet per Alt. 1  
Approved by: MHS-1507  
This authorization expires: 11-1507  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

29  
34  
3E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-23558-00-01  
 Operator: Drake Exploration, LLC  
 Lease: Baird  
 Well Number: 2  
 Field: Gibson

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - NW - SE

Location of Well: County: Cowley  
 1650 \_\_\_\_\_ feet from  N /  S Line of Section  
 2310 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 29 Twp. 34 S. R. 3  East  West

Is Section:  Regular or  Irregular

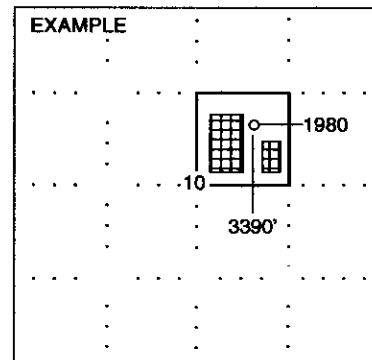
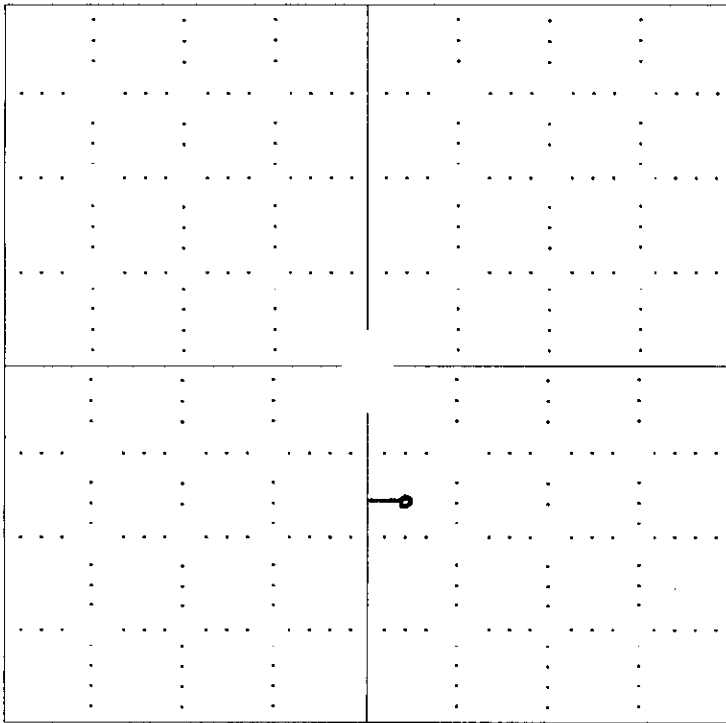
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

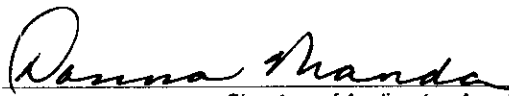
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Drake Exploration, LLC</b>		License Number: <b>33556</b>
Operator Address: <b>526 S. Summit, Arkansas City, KS 67005</b>		
Contact Person: <b>Darren Broyles</b>		Phone Number: ( <b>620</b> ) <b>441 - 7223</b>
Lease Name & Well No.: <b>Baird #2</b>		Pit Location (QQQQ): <b>SW NW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>200</b> (bbls)	Sec. <b>29</b> Twp. <b>34</b> R. <b>3</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cowley</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <div style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION <b>MAY 15 2007</b> CONSERVATION DIVISION WICHITA, KS</div>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3848</b> feet    Depth of water well <b>62</b> feet		Depth to shallowest fresh water <b>17</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <p>May 15, 2007 Date</p> </div> <div style="text-align: center;">  Signature of Applicant or Agent </div> </div>		

15-035-23558-0001

KCC OFFICE USE ONLY			
Date Received: <b>5/5/07</b>	Permit Number: _____	Permit Date: <b>5/5/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS  
CORPORATION COMMISSION  
1001 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-035-23,558-0000

LEASE NAME Baird

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 11  
1650' North from S.E. Corner  
SPOT LOCATION  
2310' West from S.E. Corner  
SEC. 29 TWP. 34S RGE. 3 (E) or (W)

LEASE OPERATOR Pyramid Oil & Gas Company

ADDRESS 1150 N. Lakeshore Dr. #13A  
Chicago, Ill. 60611

PHONE # (312) 664-4747 OPERATORS LICENSE NO. 7618

COUNTY Cowley

Date Well Completed 4-13-85

Plugging Commenced 4-14-85

Plugging Completed 4-14-85  
6:00 A.M.

Character of Well oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District 11

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3804

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

150 ax. @ 1600', 35 ax. @ 375', 25 ax. @ 60' Rubber plug.  
10 ax. in rat hole. All cement through drill pipe

RECEIVED

STATE CORPORATION COMMISSION

APR 29 1985

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor United Cement Co. License No. 9804  
Address Box 712, El Dorado, Ks. 67042

STATE OF Kansas COUNTY OF Cowley, ss.

Seymour W. Wells, Consultant (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 6241 S. 2245th  
Broken Arrow, Okla 74014

SUBSCRIBED AND SWORN TO before me this 22 day of April, 1985

[Signature]  
Notary Public

My Commission expires: 11-16-88