For KCC Use: Effective Date:_ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Ali blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Deptators:	must be approved by NOC IIVe	
Section Sect	Expected Spud Date 5/21/07	Spot East
Address: 3910 Comp Browle Bult. Suits 204	month day year	
Name: Dendere Weits LCC Afforders: 4916 Camp Bowel Bird. Suite 204 City/State/2p; Fort Worth, TX 79107 Contract Persons, Rhould Wilson Phone, E003 378-3600 Phone, E003 378-3600 Phone, E003 378-3600 CONTRACTOR: Licenses 33072 Name: Weit Refined Dralling Enh Rac	OPERATOR: License# 33539	lest from 1. The case of decident
Address. 4816 Camp Bowle BMD. Sulta 204 (Introduction of Person. Roontal Wisson Contract Reson. Roontal Wisson Contract Person. Roontal Wisson Contract Reson. Roontal Wisson Contract Person. Roontal Wisson Contract Reson. Roontal Reson. Contract	Name: Cherokee Wells LLC	Teet trovii
Country Worth Produce Wiston Phone: (620) 378-3850 Contract Pressor, Produced Wiston Well Drillod For: Well Class: Type Equipment: Ord Storage Pool Ext. Valid Rodary Storage Own Obsposal Wiscon Sessionic: s of Holes: Other Sessionic: s of Holes: Other Cother: Operator: Operator: Original Completion Date: Origina	4916 Camp Bowie Blvd. Suite 204	Is SECTION Regular Irregular?
ContractOR: Losses 33072 Name: Well Refined Drilling Well Brillind For: Well Refined Drilling Well Indied For: Well Refined Drilling Well Indied For: Well Refined Drilling Well Indied For: Well Class: Own Disposal Well Indied Tork Well Indied Tork Own Disposal Well Indied Tork Own Disposal Well Indied Tork Own Disposal Well Indied Tork Well Indied Tork Own Disposal Well Indied Tork Own Disposal Well Indied Tork Well Indied Tork Own Disposal Well Indied Tork Well Indied Indied Tork Well Indied T	City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Lease Name, K.J. Apric. Well #.^-9 CONTRACTOR: Losensed 33072	Contact Person- Khonda Wilson	County: Wilson
CONTRACTOR: Locarse# 33072 Name: Well Ratined Drilling Well Parison Well Ratined Drilling Well Drilled Far: Well Class: Type Equipment: OWN Disposal Wideat Cable OWN Disposal Wideat Cohor. If Well Carrier Sold Name Well Cass: Organization Sold Sold Sold Sold Cable Organization Sold Sold Sold Sold Sold Sold Cable Organization Sold Sold Sold Sold Sold Sold Sold Sold	Phone: (620) 378-3650	Lease Name: R Jantz Well #: A-9
Sont Ech Rec Indiana I	/	Field Name: Cherokee Basin Coal
Name: Well Printed Druing Well Class: Type Equipment: Type E	CONTRACTOR: License# 33072	
Nearest Lease or unit boundary 330 Nearest Lease or unit with 130 Nearest Lease or unit wit	Name: Well Refined Unling	Target Formation(s): Mississippian
Ground Surface Elevation. Est 988	Well Brilled For: Well Class: Tune Equipment:	Nearest Lease or unit boundary: 330
Water well within one-quarter mile: Yes No No No No No No No N		
Selamin: # of Holes Other Oth		Water well within one-quarter mile:
Seismic; of Holes Other		
Depth to bettom of usable water:		
Surface Pipe by Atternate. Surface Pipe by Atternate. 1 1 1 2 2	hand	Depth to bottom of usable water: 200+
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizeptal wallpore? If Yes, true verticeKANSNS GORPORATION COMMISSION Water Source for Drilling Operations: Water Source for Dr	Otner	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizeptal wallpore? If Yes, true verticeKANSNS GORPORATION COMMISSION Water Source for Drilling Operations: Water Source for Dr	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississipple Policetional, Deviated or Horizonal Wallpore? Yes No If Yes, true vertical KARBAS GORPORATION COMMISSION Water Source for Drilling Operations: Water Source for Drilling Operation State Formation Approach of the Source for Drilling Operation State Formation Approach of the Source for Drilling Operation State Formation Approach State of Source for Drilling Operation State Formation Approach State of Source for Drilling Operation State Formation Approach State of Source for Drilling Operation State Formation Approach State of Source for Drilling Operation State Formation Approach State of Source for Source for Drilling Operation State Formation Approach State of Source for S	Operator:	Length of Conductor Pipe required: None
Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation Operation Drilling Operation Operation Drilling Operation Drilling Operation Drilling Operation Dr	Well Name:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Prilling Operations: Water Source for Prilling Operations: Water Source for Drilling Operations: Water Source for Prilling Operations: Water Source for Drilling Operations: Water Source for Prilling Operations: Water	Original Completion Date: Original Total Depth:	
Bottom Hole Location: MAY 5 2007		
Bottom Hole Location: MAY 5 2007	Directional, Deviated or Horizental wellbore? RECEIVED	Well ✓ Farm Pond Other
Will Cores be taken? Yes No.	IT TES, THE VERTICANARISAS CORPORATION COMMISSION	DWR Permit #;
CONSERVATION DIVISION WICHITA IS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all reads a production of the production of		
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/14/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 27 188 - 0000 For KCC Use ONLY API # 15 - 205 - 27 188 - 0000 For KCC Use ONLY API # 15 - 205 - 27 188 - 0000 Field Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Signature of Operator or Agent: Date:	· ·	
For KCC Use ONLY API # 15 - 205 - 27188-0000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the surfaced transfer of the surfaced through all unconsolidated materials plus a minimum of 20 feet into the surfaced transfer of the	be the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 205-27188-0000 Conductor pipe required	Date: 5/14/07 Signature of Operator or Agent: 11/1007	(Ino.
Date:	API # 15 - 205-27188-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Ait. (2) Approved by: (15-57) This authorization expires: 1/-15-07 (This authorization void if drilling not started within 6 months of approval date.)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired
No. of the control of	Spud date: Agent:	
	44-11 4-11 4-11 4-11 4-11 4-11	N N

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-27188-0000	Location of Well: County: Wilson
Operator: Cherokee Wells LLC	330 feet from ✓ N / S Line of Section
Lease: R Jantz	330 feet from ✓ N / S Line of Section 2310 feet from E / ✓ W Line of Section
Well Number: A-9	Sec. 25 Twp. 28 S. R. 14 Vest
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE - NE - NW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

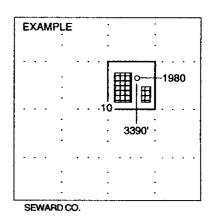
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

- -	: /	•	
	R JANTZ A-9	:	
-	<u> </u>	5	
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RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 5 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drifting location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells LL	.C		License Number: 33539	
Operator Address: 4916 Camp Bowie Blvd. Suite 204 Fort Worth, TX 76107				
Contact Person: Rhonda Wilson		Phone Number: (620) 378 - 3650		
Lease Name & Well No.: R Jantz A-9			Pit Location (QQQQ):	
Type of Pit:	Pit is:	* **********	NE NE NW -	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 25 Twp. 28 R. 14 🗸 East 🗌 West	
Settling Pit Drilling Pit	If Existing, date of	constructed:	330 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from East / ✓ West Line of Section	
(If WP Supply AP! No. or Year Drilled)		(bbis)	Wilson County	
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	Natural Clay & Earth	
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 6 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedure, liner integrity,		Describe proce liner integrity, in	edures for periodic maintenance and determining notuding any sparts intentioning. ANSAS CORPORATION COMMISSION	
			MAY 1 5 2007	
		CONSERVATION DIVISION WICHITALKS		
		Depth to shallo Source of infor	west fresh waterfeet.	
		measu	measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: D		Drilling, Works	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of m		Type of materia	pe of material utilized in drilling/workover: Fresh Water	
· ·		1	king pits to be utilized:	
Barrels of fluid produced daily: Abandonment		procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must to		e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
5/14/07 Whonda Illan				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 5/15/07 Permit Num	ber:	Permit	Date: 5/15/07 Lease Inspection: Yes X No	
		· • • • • • • • • • • • • • • • •		