

OWWO

For KCC Use: 5-22-07
Effective Date: 5-22-07
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 30 2007
month day year

OPERATOR: License# 5920
Name: TE-PE OIL & GAS
Address: P.O. BOX 522
City/State/Zip: CANTON, KANSAS 67428
Contact Person: TERRY P. BANDY
Phone: 620-628-4428
CONTRACTOR: License# 32701
Name: C & G DRILLING COMPANY

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KANSAS CORPORATION COMMISSION
MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS

Spot East
C NE NE Sec. 15 Twp. 09 S. R. 04 West
660 feet from N / S Line of Section
660 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: CLAY
Lease Name: CRIGHTON Well #: 1
Field Name: WAKEFIELD NE

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPIAN
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 1255 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: ALREADY SET 85'pc 239'
Length of Conductor Pipe required: NONE
Projected Total Depth: 1949
Formation at Total Depth: KINDERHOOK

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: PURE OIL COMPANY
Well Name: BAXTER (JOSEPH) A#1
Original Completion Date: 5/24/57 Original Total Depth: 1949

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5/15/07 Signature of Operator or Agent: Terry P. Bandy Title: OPERATOR

For KCC Use ONLY
API # 15 - 027-19022-00-01
Conductor pipe required None feet
Minimum surface pipe required 239 feet per Alt. 1
Approved by: PH 517-07
This authorization expires: 11-17-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

15
9
4E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 027-19022-00-01
 Operator: TE-PE OIL & GAS
 Lease: CRIGHTON
 Well Number: 1
 Field: WAKEFIELD NE
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - NE - NE

Location of Well: County: CLAY
 660 feet from N / S Line of Section
 660 feet from E / W Line of Section
 Sec. 15 Twp. 09 S. R. 04 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

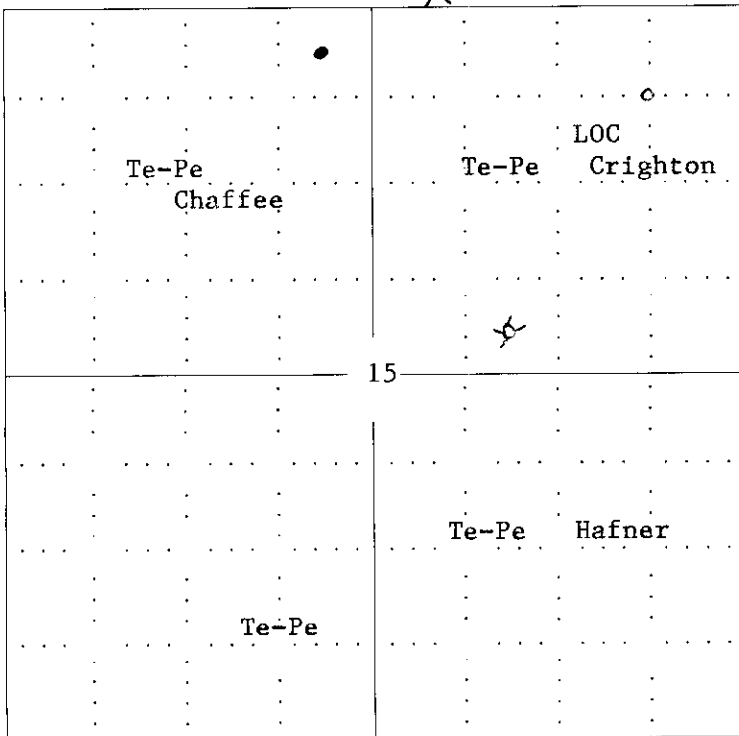
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

Te-Pe (Show footage to the nearest lease or unit boundary line.)

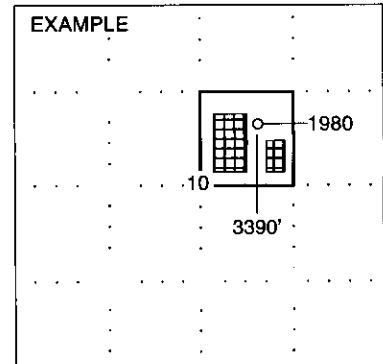
Wanda Te-Pe Una



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MAY 17 2007

CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TE-PE OIL & GAS		License Number: 5920
Operator Address: P.O. BOX 522, CANTON, KANSAS 67428		
Contact Person: TERRY P BANDY		Phone Number: (620) 628 - 4428
Lease Name & Well No.: CRIGHTON #1		Pit Location (QQQQ): C NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 225 (bbls)	Sec. 15 Twp. 09 R. 04 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section CLAY County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE GEL SEALED
Pit dimensions (all but working pits): 30 Length (feet) 20 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 2.75 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit 500 feet Depth of water well 78 feet	Depth to shallowest fresh water 70 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	15-027-19022-00-01
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WTR, BENTONITE Number of working pits to be utilized: 1 Abandonment procedure: WHEN PITS ARE SUFFICIENTLY DRY, BACK FILL WITH ORIGINAL CONSTRUCTION MATERIAL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 5/15/07 Date	_____ <i>Terry P. Bandy</i> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: 5/17/07	Permit Number: _____	Permit Date: 5/17/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

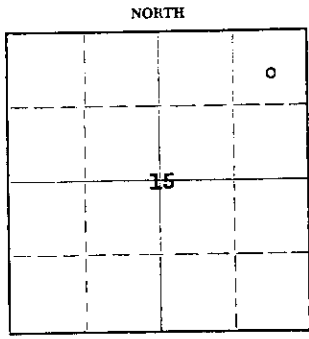
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-027-19022-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Clay County, Sec. 15 Twp. 9S Rge. 4 (E) - (W)
Location as "NE/CNW/SE" or footage from lines: C - NE/4 - NE/4
Lease Owner: The Pure Oil Company
Lease Name: Joseph Baxter "A" Well No. 1
Office Address: P.O. Box #271 - Tulsa 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole
Date well completed: May 20, 1957
Application for plugging filed (Telephoned): May 21, 1957
Application for plugging approved (By Telephone): May 21, 1957
Plugging commenced: May 21, 1957
Plugging completed: May 24, 1957
Reason for abandonment of well or producing formation: Dry Hole



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production: - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Mr. Grider
Producing formation: None Depth to top: - Bottom: - Total Depth of Well: 1949 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Brown Lime	Water	1371	1392			
Lansing	Water	1392	1507			
Kansas City	Water	1507	1874			
Mississippian	Water	1874	1949			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dry Hole. Jetted pits and conditioned mud to 10.4# @ 48 viscosity. Filled hole to surface with mud. Set 6"x8"x10' wooden plug 237-227. Cemented with 15 sx. cement 227-182. Filled hole 182-30 with mud. Set 6"x8"x10' wooden plug 30-20 and filled surface casing 20' to surface with cement. Screwed 3-5/8" shop made bull plug in top surface casing, which is 3' below ground level.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Rocket Drilling Company
Address: 352 North Broadway, Wichita, Kansas

STATE OF Oklahoma COUNTY OF Tulsa ss.
I, H. E. Schafer, Div. Supt. of Prod. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Schafer
Division Supt. of Production
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of July, 1957

Spencer Malaby
Notary Public.

My commission expires August 25, 1958

PLUGGING
REC. 15, T. 9, P. 4E
BOOK PAGE 14 LINE 21