For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Agriculture	Expected Spud Date	June	12	2007	Spot							East
PERATOR: Licease 3/1700	Expected Spad Date	month	day	уваг		NE SE	Sec.	23Tv	vp. 6 ε	3. R. 26	_ 7	West -
SECTION Flequidar Integuidar Integui	31	790 -			1985						Section	on
Address: 1421 25 A. Addrews Drov Address: 1, Address Drov CONSERVATION Disson Well Disson Plant on Section Plant on reverse side Country Sheeden Country She	OPERATOR: License#				945		f	eet from	VE/	W Line of	Section	on
Contact Person. Tom Correy	12412 St				Is SECT	IONF	Regular	Irregu	lar?			
Country Sherdan Country Ten Conroy Contact Person Ten Conroy Phone: 405-935-0172 CONTRACTOR: License# .33575	Address:Oklahoma						-			vorce side)		
Contact Person.	City/State/Zip:				0	Choridan	ocate well of	า เกษ 500แ	III FIAL OII IBV	reise sidej		
CONTRACTOR: Licanses 33575 Same World Dillage For. Well Class: Type Equipment: Type Equipmen	Contact Ferson.				•	Clinko				Mall #:	1	
CONTRACTOR: Licenses33575	Phone:	0012				Vablin				٧٧٥١١ #		
Well Drilled For Well Class Type Equipment: Well Class Type Equipment: Well Drilled For Well Class Type Equipment: T	CONTRACTOR: License#	33575						<u> </u>			Vac	ZINo-
Well Drilled For Well Claux Type Equipment: Ground Surface Elevation: 2619 Ground Surface								1.5			ies [¥ INO
Well Drilled For: Well Class: Type Equipment: Grand Surface Elevation: 2010 Surface Surface Grand Surface Gr	Name.							. 655' -				
Color Enh Rec Infeld Volus Rotary William one-quarter mile Great Volus Rotary William one-quarter mile Great Volume	Well Drilled For:	Well Class:	Type	Equipment:							foo	t MSI
Gas Storage Pool EL Air Rotary Quidout Cable Depth to bottom of tresh water 289 No Depth to bottom of usable water 289 No Depth to Depth	✓ Oil - Enh Re	ec 🗸 Infield-	· 🗸 N	flud Rotary								
GMNO		≓	t. 🗀 A	ir Rotary			•					=
Selsmic;		=	Πc	able						Ł	lies	4 140
Other		=	<u> </u>		Depth to	pottom of fre	esn water:	1400				
Brown	F	10.000										
Length of Conductor Pipe required:					Surface	Pipe by Alterr	nate:	1 7 2	. 330' minimur	m -*		
Projected Total Depth:	If OWWO: old well informa-	tion as follows:			Length o	of Surface Pir	pe Planned	l to be set	i			
Well Name: Original Completion Date: Original Total Depth: Sorting of at Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilli	Operator:				Length o	of Conductor	Pipe requi	red:				
Original Completion Date:Original Total Depth:							14-	rmaton				
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source operations: Wat	Original Completion Da	te:0	Original Total	l Depth:			spui	·				
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION DWNP Permit #: (Note: Apply for Permit with DWR)	•											
Note: Apply for Permit with DWR Note: Apply for Permit Apply for Permit with DWR Note: Apply for Permit Apply for Permit with DWR Note: Apply for Permit Apply for Permi					` " ∐ w	/ell ✓ Fari	m Pond	Other _				
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all passes, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-15-07 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File carega attitibution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writer approval before disposing or injecting salt water. If this permit has exp	If Yes, true vertical depth: K	KANSAS CORPORA	TION COMMI	SSION	TOWR Pe							
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pile in the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 5-15-07 Signature of Operator or Agent: Conductor pipe required 3.3.0 feet per Alt. X Approved by: \$\frac{1}{3} - \frac{1}{3} - \fra	Bottom Hole Location:	HAV 1	7 2002			0	Note: Apply	for Permit	with DWR	_ رد	•	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-15-07 Signature of Operator or Agent: Title: Petroleum Engineer For KCC Use ONLY API #1 5 - 17 - 07 Get feet Minimum surface pipe required 3-3.0 feet per Alt. Y Approved by: S - 17 - 0.7 This authorization expires: 11 - 17 - 0.7 This authorization expires: 11 - 17 - 0.7 This authorization expires: 11 - 17 - 0.7 This authorization void If drilling not started within 6 months of approval date.) Spud date: Agent: Date:	KCC DKT #:	MAT	2007		Will Core	es be taken?					Yes	√ No ~
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Pate: 5-15-07 Signature of Operator or Agent: Title: Petroleum Engineer Title: Petroleum Engineer Fer KCC Use ONLY API #1 15 - 17 - 07		COMPERMENT	DA1 D 11 40.00.		If Yes, p	roposed zone	e:					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-15-07 Signature of Operator or Agent: For KCC Use ONLY API #1 15				A F.	TIDAV/IT							
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-15-07 Signature of Operator or Agent: For KCC Use ONLY API #15 - 179 - 2174 - DODO Approved by: 58 5-17-07 feet per Alt. Approved by: 58 5-17-07 feet per Alt. This authorization expires: 11 - 17-07 feet per Alt. (Path authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: 59 Signature of Operator or Agent: Date: 59 Date: 50 Date:						يم الليب المبيد ما	طفند بالمسم	V C A E	e of coa			
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-15-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179 - 2179 - 0000 feet Minimum surface pipe required 3.30 feet per Alt. X Paproved by: SB S-17-07 feet (This authorization expires: 11 - 17 - 07 feet) (This authorization expires: 11 - 17 - 07 feet) (This authorization void If drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Signature of Operator or Agent: Date: Da					piugging of tr	iis well will co	ompiy with	N.O.M. J.	, et. seq.			
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-15-07 Signature of Operator or Agent: Conductor pipe required 1000 feet per Alt. Approved by: 5-17-07 feet produced feet per Alt. Approved by: 5-17-07 feet produced feet per Alt. Approved by: 5-17-07 feet produced feet per Alt. Approved by: 6-17-07 feet per Alt. Approved by: 6-17-07 feet produced feet per Alt. Approved by: 6-17-07 feet per Alt. Approved by: 6-	-											
Signature of Operator or Agent: Title: Petroleum Engineer	 A copy of the appro The minimum amouthrough all unconso If the well is dry holing The appropriate dist If an ALTERNATE II Or pursuant to Appearant be completed 	ved notice of inte int of surface pipe lidated materials le, an agreement trict office will be I COMPLETION, endix "B" - Easte within 30 days of	nt to drill sf e as specified plus a mining between the notified before production per fun Kansas so the spud d	nall be posted on ead below shall be a mum of 20 feet into e operator and the pre well is either plupipe shall be cemel surface casing order ate or the well shall be all shall be shall be surface to the well shall be surface to the well shall be shall be surface to the well shall be set to the w	set by circula the underlyin district office ugged or producted from below #133,891-0	ting cement ing formation. on plug leng duction casing ow any usable, which apple. In all case	gth and pla g is cemen ple water to lies to the es, NOTIF)	acement is ited in; o surface v KCC Dist	s necessary within <i>120</i> orict 3 area,	y prior to days of sp alternate	<i>plugg</i> oud da 11 cem	te.
For KCC Use ONLY API # 15 - 179 - 21174 - DODO Conductor pipe required	I hereby certify that the st	atements made h	ierein are tr	ue and to the best	of my knowle	edge and bei	iet.					
For KCC Use ONLY API # 15 - 179 - 21174 - DDDD Conductor pipe required	Date: 5-15-07	Signature of	Operator or	Agent:	m C	ouros		Title:_	Petroleum E	Engineer		
API # 15 - 179 - 21174 - 0000 Conductor pipe required					_		Al (5	>>= -		nelli.		
Approved by:	API # 15 - 179 - 2 Conductor pipe required Minimum surface pipe re	<u>none</u>	fo	· · · · · · · · · · · · · · · · · · ·	- File Co - File ac - Notify - Submi	ompletion For creage attribu appropriate o it plugging re	rm ACO-1 stion plat addistrict office port (CP-4)	within 120 ccording to e 48 hours after plug	days of spo field prora prior to wo gging is com	ud date; ition orders orkover or r npleted;	e-entr	23 y:
Check the box below and return to the address below. Check the box below and return to the address below.	Approved by:			<u> </u>								E.
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or Agent: Signatur		y										
Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or	(This authorization void if	drilling not started v	vithin 6 montf	ns of approval date.)								1
Date:												21
	Spud date:	Agent:			Signat	ure or operate						_ _
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202				adless Billion Ame		Dag 207				-		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179 - 21174 - 0000	Location of Well: County: Sheridan
Operator: Fremont Exploration, Inc.	1985feet from N / V S Line of Section
Lease: Slipke	945 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1 Field: Vahling West	Sec. 23 Twp. 6 S. R. 26 East ✓ West
Number of Acres attributable to well: QTR / QTR of acreage: NW NE SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

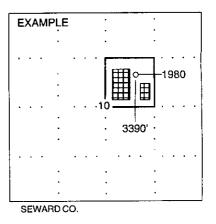
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

23								
23			-		-			ŀ
23	1	-		ŀ				
23								l l
23	1		•	l	-	•	•	
23	4							i
23	1	•			•		•	· .
23	1							
23	1							I
23	1			1				
23	1		· -					
23	1			1				
23	1		_					I
23	1	•	•			•		
23	1							I
23	1	•			•		•	!
23	1							1
23	1		•					
23	1			!				
23	1							1
23	1							1
23	1							ļ
23	1	-	•					1
23	1					_		
23	1				_	•		í
23	1							
23	1				•		•	
23	1							
23	1							
23	1							
23	1		_					
23								
23	1	_	_					. 1
23	1	•	•			•		1
23	1							. 1
23	I	•			•			
3981	1							
3981	1							
3981								
3981	1			27	λ			
3981				2:	3 —			
3981				2	3 —			
3981		•		2:	3 —	•		
3981		•		2	3 —	•		
1465.				2				
1465.				2;				,
1465				2;				248
1465		•		Z;				ر ۱45' -)
1465		•		Z;				۲45′->
1465		•		—_ 2: 				۲45′->
1465				2 :				۲45′->
1465							*	345´->
							*	۲45′->
			· · · ·				*	345°->
			· · · ·				*	745,
			· · · ·				*	345° ->
			· · · ·				*	745,
			· · · ·				*	345°→
			· · · ·				*	145'->
			· · · ·				*	745´->
			· · · · · · · · · · · · · · · · · · ·				*	λ4 5΄. →
			· · · · · · · · · · · · · · · · · · ·				*	₹45°->
			· · · · · · · · · · · · · · · · · · ·				*	યમ ્ર ′ →
			· · · · · · · · · · · · · · · · · · ·				*	રુ વર્ ક
							*	₹
							*	ત્રમ ક ′ >
							*	ત્રમ ઇ′ →
							*	34ª′ ->
							*	યમ ્ક ′⊶
							*	λ48´- ->
							*	34ª ′ →
							*	યમ ્ઇ' >
							*	λ 4 5′-→
							*	ત્રમ થ ′>
· · · · · · · · · · · · · · · · · · ·							*	યમ ્ઇ' >
							*	₹¥#°′>
							*	34ª'- ->
							*	ર ય છ ′ − →

RECEIVED KANSAS CORPORATION COMMISSION MAY 1.7 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fremont Ex	ploration, Inc.		License Number: 31790				
Operator Address: 12412 St.	Andrews Drive,	a City, OK 73120					
Contact Person: Tom Conro	/		Phone Number: (405) 936 - 0012				
Lease Name & Well No.: Slipke #1			Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>NW _ NE _ SE</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 23 _{Twp.} 6S _{R.} 26				
Settling Pit	If Existing, date of	onstructed:	1985 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		945 Feet from ✓ East / West Line of Section				
(If WP Supply API No. or Year Drilled)	2000	(bbls)	Sheridan County				
Is the pit located in a Sensitive Ground W	ater Area? Yes ✓	No	Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes ✓	No	none				
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)							
material, thickness and installation procedure. liner integrity, including any special monitoring.							
Distance to nearest water well within one		Depth to shallowest fresh waterfeet. Source of information:					
3346 feet Depth of water w	all <u>275</u> feet		uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits Of	ILY:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:			al utilized in drilling/workover: Drilling Mud				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment	procedure:				
Does the slope from the tank battery allo flow into the pit? Yes No	w all spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
5-15-07 Date Signature of Applicant or Agent							
Date Signature of Applicant of Agent							
KCC OFFICE USE ONLY							
Date Received: $\frac{5}{17}\sqrt{07}$ Permit Number: Permit Date: $\frac{5}{17}\sqrt{07}$ Lease Inspection: Yes X No							