

For KCC Use:
 Effective Date: 5-23-07
 District #: 3
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

* ~~AMENDED~~ - Skid
 Rig moved 10'
 South of Original
 Location

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled
 Ft. Scott

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5 18 2007
 month day year

OPERATOR: License# 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B So. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Contact Person: Carol Seams
 Phone: 720-699-0510

CONTRACTOR: License# 5786
 Name: McGown Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East West
 C SW NE Sec. 36 Twp. 24 S. R. 23
1980 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Bourbon
 Lease Name: Graham Well #: 7-36 CBM
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee coal
 Nearest Lease or unit boundary: 1980 FEL
 Ground Surface Elevation: 890' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 200'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: None
 Projected Total Depth: 700'
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* Skid Rig from 15-011-23258-0000 (Lost Hole)

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

MAY 18 2007

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 18, 2007 Signature of Operator or Agent: Carol Seams Title: Land Administrator

For KCC Use ONLY
 API # 15 - 011-23264-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. X2
 Approved by: AA 5-18-07
 This authorization expires: 11-18-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field promotion orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

36
 24
 23E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23264-0000
 Operator: Running Foxes Petroleum Inc.
 Lease: Graham
 Well Number: 7-36 CBM
 Field: Wildcat
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: C - SW - NE

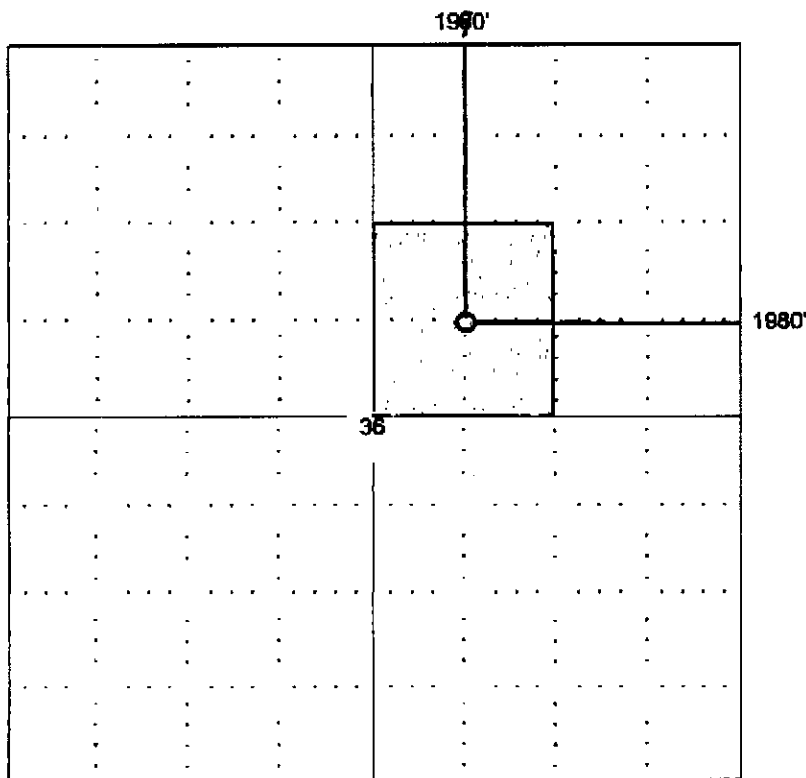
Location of Well: County: Bourbon
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 36 Twp. 24 S. R. 23 East West

Is Section: Regular or Irregular

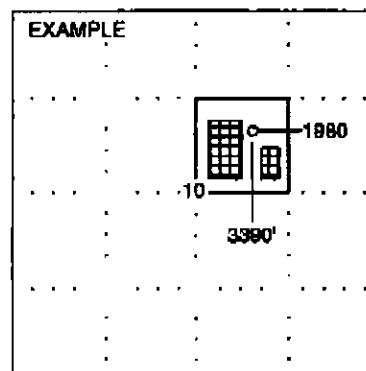
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 MAY 18 2007
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

* ~~AMENDED~~ - Skid Rig
 moved 10' South of
 Original Location

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form COP-1
 April 2004
 Form must be Typed
 Ft. Scott

Submit In Duplicate

Operator Name: Running Foxes Petroleum		License Number: 33397
Operator Address: 7060B So. Tucson Way, Centennial, CO 80112		
Contact Person: Carol Sears		Phone Number: (720) 889 - 0510
Lease Name & Well No.: Graham 7-36 CBM		Pit Location (QQQQ): <u> </u> C <u> </u> SW <u> </u> NE Sec. 36 Twp. 24S R. 23 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Bourbon County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If W/P Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u> </u> 150 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> </u> 20 Length (feet) <u> </u> 20 Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to bottom of pit skid <u> </u> 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> </u> N/A feet Depth of water well <u> </u> feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> </u> Native mud Number of working pits to be utilized: <u> </u> 2 Abandonment procedure: <u> </u> air dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> </u> May 18, 2007 Date	<u> </u> Carol Sears Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAY 18 2007 CONSERVATION DIVISION WICHITA, KS

15-011-23264-0000

KCC OFFICE USE ONLY			
Date Received: <u> </u> 5/18/07	Permit Number: _____	Permit Date: <u> </u> 5/18/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No