

MAY 18 2007

Form must be Typed must be Signed must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

CORRECTED

For KCC Use: * Revised Location 5-22-07

Expected Spud Date 5 month 21 day 07 year

OPERATOR: License # 5278 Name: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 City/State/Zip: Oklahoma City, Oklahoma 73112 Contact Person: Mindy Black Phone: 405/246-3130

CONTRACTOR: License #: 30684 Name: Abercrombie Rtd, Inc.

Spot * NW SW Sec 11 Twp 34 S. R 38 West

* 1270 feet from N/S Line of Section 590 feet from E/W Line of Section

Is SECTION X Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: STEVENS Lease Name: VERNA Well #: 11 #4

Field Name: VERNA Is this a Prorated/Spaced Field? Yes No

Target Formation(s): ST. LOUIS Nearest Lease or unit boundary: 590'

Ground Surface Elevation: 3211' feet MSL

Water well within one-quarter mile: yes no Public water supply within one mile: yes no

Depth to bottom of fresh water: 620 Depth to bottom of usable water: 640

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1700

Length of Conductor pipe required: 40 Projected Total Depth: 6750

Formation at Total Depth: ST. LOUIS Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

- X Oil, X Gas, OWWO, Seismic, Other, Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If yes, true vertical depth: Bottom Hole Location KCC DKT #

PRORATED & SPACED HUBBARD & PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-19-07 Signature of Operator or Agent: Mindy Black Title: OPERATIONS ASSISTANT

For KCC Use ONLY API # 15- 189-22592-0000 Conductor pipe required 0 feet Minimum surface pipe required 660 feet per Alt 1 X Approved by: Paul 5-17-07 / Paul 5-18-07 This authorization expires: 11-17-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If permit has expired (See: authorized expiration date) please check the box below and return to the address below [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

11-34-38W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22592-0000
 Operator EOG Resources, Inc.
 Lease VERNA
 Well Number 11 #4
 Field VERNA

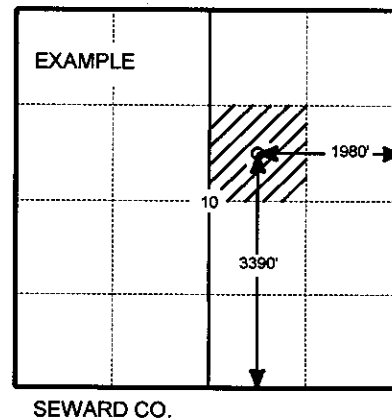
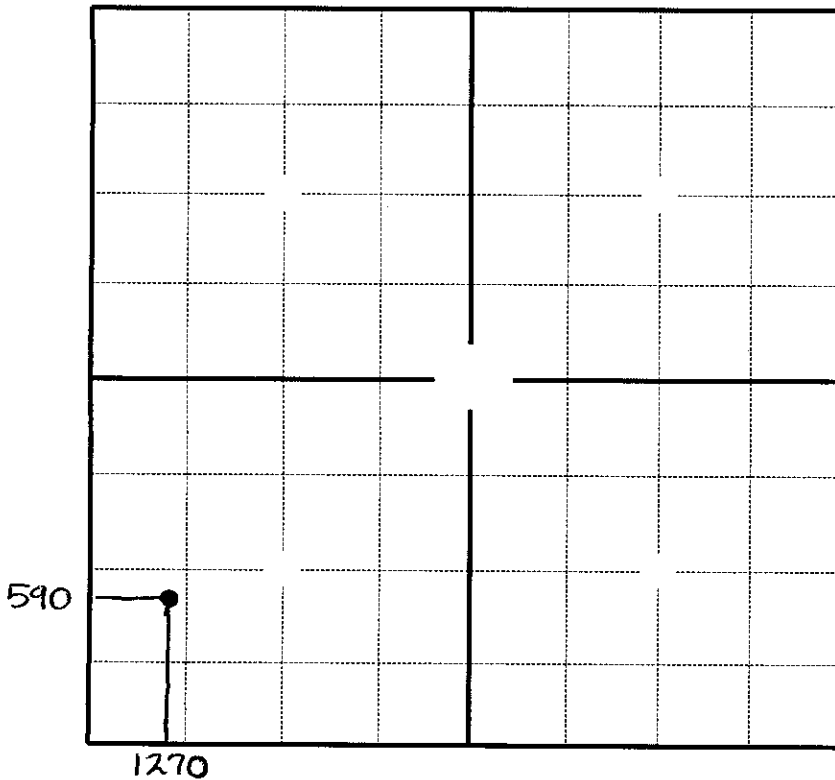
Location of Well: County: STEVENS
1270 feet from N / S Line of Section
590 feet from E / W Line of Section
 Sec 11 Twp 34 S. R 38 East West

Number of Acres attributable to well: _____
 QTR/QTR/QTR of acreage: NW - SW - SW

Is Section X Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

* Revised Location

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTED

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: MINDY BLACK		Phone Number: (405) 246-3130	
Lease Name & Well No.: VERNA 11 #4		Pit Location (QQQQ): NE - NW - SW - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed Pit capacity 12.500 (bbls)	Sec. 11 Twp. 34 R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West * 1270 Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section * 590' Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section STEVENS County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A Steel Pits Depth from ground level to deepest point 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION MAY 18 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 1405 feet Depth of water well 400 feet		Depth to shallowest fresh water 233 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized 0 Abandonment procedure: EVAPORATION/DEWATER AND BACK-FILLING OF RESERVE PIT. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5/17/07 <u>Mindy Black</u> Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

15-189-22592-0202