

For KCC Use:
Effective Date: 5-1-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Must be Typed
Must be Signed
All blanks must be Filled
CORRECTED

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date May 1, 2007
month day year

Spot
ApE2 - SENE - NE Sec. 8 Twp. 14 S. R. 22 East West
990 feet from N / S Line of Section
5 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33858
Name: J & J Operating, LLC
Address: 10380 West 170th Street
City/State/Zip: Bucyrus, KS 66013
Contact Person: Jim Loeffelbein
Phone: (913) 851-5825 * * *

(Note: Locate well on the Section Plat on reverse side)
County: Johnson
Lease Name: Voights Well #: 40
Field Name: Gardner

CONTRACTOR: License# 33030
Name: Kimzey Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 ONWO Disposal Wildcat Cable
 Seismic: # of Holes Other

Nearest Lease or unit boundary: 5'
Ground Surface Elevation: n/a feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 280+
Depth to bottom of usable water: 300+

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe required: none
Projected Total Depth: 850'
Formation at Total Depth: Bartlesville

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____
(Note: Apply for Permit with DWR)

* WAS: Well # 37
IS: Well # 40

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **APR 26 2007**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2007 Signature of Operator or Agent: Danna Thanda Title: Agent

For KCC Use ONLY
API # 15: 091-23158-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. **X2**
Approved by: Rut 4-26-07 / Rut 5-18-07
This authorization expires: 10-26-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

8
14
RRE

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

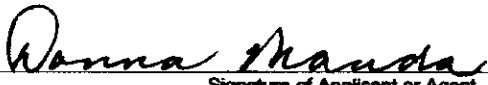
RECEIVED
KANSAS CORPORATION COMMISSION

MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
CORRECTED
Submit in Duplicate**

Form CDP-1
April 2004
Form must be Typed

Operator Name: J & J Operating, LLC		License Number: 33858
Operator Address: 10380 W. 179th Street, Bucyrus, KS 66013		
Contact Person: Jim Loeffelbein		Phone Number: (913) 851 - 5825
Lease Name & Well No.: Voights #40*****		Pit Location (QQQQ): ApE2 SE NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 8 Twp. 14 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 5 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): 50 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3513 feet Depth of water well 142 feet		Depth to shallowest fresh water 82 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
April 26, 2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION APR 26 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 4/26/07	Permit Number: _____	Permit Date: 4/26/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

CORRECTED

15-091-23158-0002

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS