For KCC Use:	C-1-07
Effective Date:	3-1-07
District #	3
SGA2 Tyes	V No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CORRECT Francisco December 2002

The Correction of the Signed Correctio

 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comer 	cxpecies show care	TED
OPERATOR: Licensees 3955 Name: J. J. Operating, LLC Sp. feet from Fe W Line of Section Name: J. J. Operating, LLC Sp. feet from Fe W Line of Section Chrystashar/Dp. Skyrms, 19 86013 Chrystashar/Dp. Skyrms, 19 86114 Chrystas	month dev vaar	
O'EPATOR: Licensed Services (1980) West Trine reversed (1980) West Trine reverse (1980) West Trine repulsed (1980) West Trine repulse		
Name: J.4. Oceaning. LLC. Indextress: 1000 West 179th Street City/Stabs/Tip. Skyrms, KS 86013 Tips/Stabs/Tip. Skyrms, KS 86013 City/Stabs/Tip. Skyrms, KS 86013 Tips/Stabs/Tip. Skyrms, KS 86013 Tips/Stabs/	OPERATOR: License# 33858	- leet from V IV / S Line of Sec
Converted Person, in Londerbusin Phone, 1913 801-5625 ** ** ** Converted Person, in Londerbusin Phone, 1913 801-5625 ** ** Converted Person, in Londerbusin Phone, 1913 801-5625 ** * * * * Converted Person, in Londerbusin Phone, 1913 801-5625 ** * * * * Converted Person, in Londerbusin Phone, 1913 801-5625 ** ** ** ** ** ** ** ** **	Name: J& J Operating, LLC	feet from F E / W Line of Sec
Contract Person: will combined process. CONTRACTOR: Licenses 33030 Name: Kirnzey Drilling Well Drilled For: Well Class: Type Equipment: OWD Class: Type Equipment: OW	Address: 10380 West 179th Street	Is SECTION Regular irregular?
Contract Person: will combined process. CONTRACTOR: Licenses 33030 Name: Kirnzey Drilling Well Drilled For: Well Class: Type Equipment: OWD Class: Type Equipment: OW	City/State/Zip: Bucyrus, KS 66013	(Main: Locate well on the Section Plat on reverse side)
Phone: (913) 651-5625 ContractOric Licenses 33030 Since Since Pool Ext. All Rodary Since Service Since Pool Ext. All Rodary Since Service Since Pool Ext. All Rodary Mad Rodary Since Since Since Pool Ext. All Rodary Milest Cable Since S	Contact Person: Jim Lostielbeit	County- Johnson
CONTRACTOR: Loanese 33030 Name: Kirizary Drilling West Drilling West Drilling West Drilling West Drilling West Drilling Gas Storage Pool Ext. Air Robary Pool Ext. Air Robary Owthor Sanismost S	Phone: (913) 851-5825	*** Legge Norme: Voights
Sale Contract Co		
Target Formaton(s): Batterrite Batterr	CONTRACTOR: License# 33030	
Nearest Lases or unit boundary. S Stronge Storage Pool Ext. Air Rotary Mater well with one-quarter mile: Yes Storage Pool Ext. Air Rotary Water well with one-quarter mile: Yes Yes Storage Pool Ext. Air Rotary Water well with one-quarter mile: Yes Yes Storage Pool Ext. Air Rotary Water well with one-quarter mile: Yes Yes Storage Yes	Name: Kimzey Drilling	Terret Formation(c): Bartlesville
Ground Surface Elevation:		Negret i age or unit houseage 5'
Water well within one-quarter mile: Yes Storage Pool Ext. Air Polary Public water supply well within one enlet: Yes Yes Storage Pool Ext. Air Polary Public water supply well within one enlet: Yes Yes Storage Pool Ext. Air Polary Public water supply well within one enlet: Yes Yes Yes Storage Pool Ext. Air Polary Yes Yes Depth to bottom of fresh water. 200- Depth to bottom of usable water. 200- De		And the same of th
Season Survival Writicat Cable	Oil Enh Rec Infield Mud Rotary —	
Depth to bottom of fresh water: 200 Depth to bottom of fresh water: 200 Depth to bottom of usable water: 200 Depth to bottom of fresh water: 200 Depth Soft Depth: 200 Depth: 20	Gas Storage Pool Ext. Air Rotary	_
Depth to bottom of usable water. Sor Surface Pipe But water. 1	OWWO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: none Length of Conductor Pipe required: none Projected Total Depth: Length of Conductor Pipe required: none Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No No Projected Depth: Directional, Deviated or Horizontal wellbore? Yes No No Note: Apply for Permit with DWR Water Source for Drilling Operations: Water Source for Drilling Operation operations: Water Source for Drilling Operations: Water Source for Drilling Operation operation operations: Water Source for Drilling Operation operations: Water Source for Drilling Operation operation operations: Water Source for Drilling Operation operation operation operat	Other	
Operator: West Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Water Source for Dritting Operations: DWR Permit #: Will Comes be taken? If Yes, proposed zone: KANSAS CORPORATION COMMITTED DATE The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. PR 2 6 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. PR 2 6 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. PR 2 6 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. PR 2 6 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. PR 2 6 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. PR 2 6 2007 If the auditorization explores in the drilling in the drilling in the set of the completed on each drilling right in the drilli		Surface Pipe by Alternate: 1 2
Operator: West Name: Original Completion Date: Original Total Depth:: Original Completion Date: O		Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth::		Length of Conductor Pipe required: Total
Water Source for Dritting Operations: Water Source for Dritting Operation Source for Source for Sealing Source for Sealing Source for Sealing Seal		Projected lotal Depth: WW Renticeville
Ves No Well Farm Pond Other DWR Permit #:	Original Completion Date:Original Total Depth:	
Will Cores be taken? Was Apply for Permit with DWR DWR Permit #: Will Cores be taken? Yes Ves	Directional Deviated or Horizontal wellbore?	A1:
Bottom Hole Location: (Mate: Apply for Permit with DWR) Will Cores be taken? (Yes, proposed zone: RECEIVED The undersigned hereby affirms that the drilking, completion and eventual plugging of this well will comply with K.S.A. 55 et. seAPR 2 6 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin. 5. The appropriate district office will be notified before well is either plugged or production capits is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing, hereby certify that the statements made herein are true and to the best of my knowledge apd belief. Por KCC Use ORLY API 8 15. OPI-23158-000 In the authorization expires: Draft or Agent: File Completion form ADO-1 within 120 days of spud date; File completion form ADO-1 within 120 days of spud date; File completion form ADO-1 within 120 days of spud date; File completion form ADO-1 within 120 days of spud date; File completion form ADO-1 within 120 days of pud date; File completion form ADO-1 within 120 days of pud date; File completion form ADO-1 within 120 days of spud date; File completion form ADO-1 within 120 days of spud date; Fi		Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea PR 2 6 2007 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea PR 2 6 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intern to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating perment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it comer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHY district office prior to any cementing, hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by: EM 4 36-07 Signature of Operator or Agent: This authorization explices. Approved by: EM 4 36-07 This authorization explices. Approved by: EM 4 36-07 This suthorization void it drilling not started within 6 months of approval date.) Spud date: Approved by:	,	DWR Permit #:
If Yes, proposed zone: RECEIVED RASAS CORPORATION COMM RASAS CORPORATION COMP RASAS CORPORATION CO		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of internt to drill shelf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shelf be set by circulating cement to the top; in all cases surface pipe shelf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be comerned from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it comer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. 7. Dete: April 25, 2007 Signature of Operator or Agent: 8. Signature of Operator or Agent: 9. Submit plugging report (CP-4) after plugging is completed; 9. Ottain written approval before disposing or injecting salt water. 1. If the well is dry hole, an agreement is necessary prior to workover or re-entry; 1. Submit plugging report (CP-4) after plugging is completed; 1. Ottain written approval before disposing or injecting salt water. 1. If the well is dry hole, an agreement is necessary prior to generation orders; 1. If the well is dry hole, an agreement is necessary prior to workover or re-entry; 2. Submit plugging report (CP-4) after plugging is completed; 2. Ottain written approval before disposing or injecting salt water. 2. If the prior to disposing or injecting astath water. 3. Submit plugging report (CP-4) after plugging is comple	LO YIEI TO VIEW The the drilling completion and asset	tical integrating of this wall will comply with VIDA ES at 114 PM O A AGG.
2. A copy of the approved notice of internt to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin for the properties district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the surface pipe required and the specified and the surface within 120 days of spud date. 8. If the surface pipe required and the surface and the surface within 120 days of spud date; 9. File Drill Pit Application (form CDP-1) with Intent to Drilt; 9. File Drill Pit Application (form CDP-1) with Intent to Drilt; 9. File Drill Pit Application (form CDP-1) with intent to Drilt; 9. Notify appropriate district office 48 nours prior to workover or re-entry; 9. Submit plugging report (CP-4) after plugging is completed; 9. Obtain written approval before disposing or injecting salt water. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. Well Not Drilled - Permit Expir	The undersigned hereby affirms that the drilling, completion and event	tual plugging of this well will comply with K.S.A. 55 et. se A PR 26 2007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comer must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pete: April 26, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	The undersigned hereby affirms that the drilling, completion and event t is agreed that the following minimum requirements will be met:	
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API # 15 - 091-23158-0000 Conductor pipe required 1000 feet per AR. 120 Approved by: 101-101	The undersigned hereby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted of 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be on the operator and to present the completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the bound of the spud date.	CONSERVATION DIVISION on each drilling rig; WiCHITA, KS be set by circulating cement to the top; in all cases surface pipe shall be a into the underlying formation. the district office on plug length and placement is necessary prior to plugg or plugged or production casing is cemented in; semented from below any usable water to surface within 120 days of spud de order #133,891-C, which applies to the KCC District 3 area, alternate It cen shall be plugged. In all cases, NOTHY district office prior to any cementing pest of my knowledge and belief. Title: Agent
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Approved by: first 426-07 / lists 5-18-09 - Obtain written approval before disposing or injecting saft water. This authorization expires: // / / / / / / / / / / / / / / / / /	The undersigned hereby affirms that the drilling, completion and event it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Internt to drill shall be posted of the internal shall be posted of the minimum amount of surface pipe as specified below shall intrough all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and to the well is dry hole, an agreement between the operator and to the appropriate district office will be notified before well is either. If an ALTERNATE II COMPLETION, production pipe shall be of the or pursuant to Appendix "B" - Eastern Kanses surface casing of must be completed within 30 days of the spud date or the well is hereby certify that the statements made herein are true and to the bate: April 25, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	CONSERVATION DIVISION on each drilling rig; Witchitta, KS be set by circulating cement to the top; in all cases surface pipe shall be a into the underlying formation. The district office on plug length and placement is necessary prior to plugic propagation of production casing is cemented in; The production casing is cemented in; The plugged or production casing is cemented in; The plugg
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KANSAS CORPORATION COMMISSION

MAY 1 8 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: & Operation				
Operator Name: J & J Operating, LLC			License Number: 33858	
Operator Address: 10380 W. 179th	Street, Bucyrus,	, KS 66	013 CTE	
Contact Person: Jim Loeffelbein		Phone Number: (913) 851 - 5825		
Lease Name & Well No.: Voights #4()****		Pit Location (QQQQ):		
Type of Pit: Pit is:		ApE2 SE NE NE		
Emergency Pit Burn Pit		xisting	Sec. 8 Twp. 14 R. 22	
Settling Pit Drilling Pit	If Existing, date construc	ctea:	Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		5 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbls)	Johnson	
Is the pit located in a Sensitive Ground Water	Area? Yes No		Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the plt lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸 No		native clay	
Dit dimonnique (all but undites alls).	50 Length (feet)	10		
• • • • • • • • • • • • • • • • • • • •	rom ground level to deepest	_	Width (feet)N/A: Steel Pits	
Distance to nearest water well within one-mile of pit Depth to shalk Source of info		į		
Distance to nearest water well within one-mile	, , ,		west fresh water	
Distance to nearest water well within one-mile	, , ,	rce of infor	mation: Oraclion: Oraclio	
3513 feet Depth of water well	Soul 14.3 feet Drift Type Num	rce of information measu ling, Worke of material ober of work	mation: Oraclion: Oraclio	
3513 feet Depth of water well	Soul I 4 3 feet Drift Type Num Abai spilled fluids to	ree of infon measu ling, Works e of materia aber of work ndonment p	metion: red well owner electric log KDWR wer and Haul-Off Pits ONLY: I utilitzed in drilling/workover: drilling mud ting pits to be utilized: 1	
3513 feet Depth of water well	Soul I 4 3. feet Drift Type Num Abai spilled fluids to Drift	ree of infon measu ling, Worke e of materia aber of work ndonment p	metion: red	
The state of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	Soul I 4 3. feet Drift Type Num Abai spilled fluids to Drift	ree of infon measu ling, Worke e of materia aber of work ndonment p	metion: red	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Ooes the slope from the tank battery allow all flow into the pit? I hereby certify that the above state April 26, 2007	Soul I 4 3. feet Drift Type Num Abai spilled fluids to Drift	ree of infon measu ling, Worke of materia ober of work ndonment pits must b to the best	medion: red	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

KANSAS CORPORATION COMMISSION

MAY 1 8 2007

CONSERVATION DIVISION
WICHITA, KS