Corrected Copy *

For KCC Use:

Effective Date:

District #

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Fam must be Signed

All Lent must be Filled

Must be approved by KCC five (5) days prior to commencing well

month	day year	NESE SE SE Se 14 Tue	10 6 D 10 13/11/2
OPERATOR: License# 3956	•	620- 670 feet from	. 10 S. R. 15
Name: Brungardt Oil & Leasing, Inc.		E30	E / W Line of Section
P.O. Boy 971		Is SECTION ✓ Regular Irregular	
Address:		15 SECTION Regular Irregular	7
City/State/Zip: Russell, RS 6/665 Contact Person: Gary L. Brungardt		(Note: Locate well on the Section	Plat on reverse side)
Phone: (785)483-4975		County: Osborne	
Phone:		Lease Name; Wedel A	Well #; 3
CONTRACTOR: License# 5184		Field Name: Ruggels	
Name: Shields Oil Producers, Inc.		Is this a Prorated / Spaced Field?	Yes VN
		Target Formation(s): Arbuckle	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 530'	
Oil Enh Rec Infield	✓ Mud Rotary	Ground Surface Elevation: 7870	*/885 feet MSI
Gas Storage ✓ Pool Ex		Water well within one-quarter mile:	☐Yes ✓N
OWO Disposal Wildcat	Cable	Public water supply well within one mile:	Yes V N
Seismic :# of Holes Other		Depth to bottom of fresh water:	
Other		Depth to bottom of usable water: 600'	
		Surface Pipe by Alternate:	/ RECEIVED
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe required: None	PANSAS CORPORATION COM
Well Name:		Projected Total Depth: 3600'	MAY 1 0 2007
Original Completion Date:C	riginal Total Denth	/ Formation at Total Depth: Arbuckle	- 17M1 1 0 400/
		Water Source for Drilling Operations:	001000
Directional, Deviated or Horizontal wellbore?	Yes 🗸 No		CONSERVATION DIVISIO
LEAST IN THE STATE OF THE STATE		Tanii Fond Ottler	
If Yes, true vertical depth:		DWR Permit #	
Bottom Hole Location:		DWR Permit #:	
	EL. Elev. 1870	DWR Permit #: (Note: Apply for Permit with Will Cores be taken?	ODWR (1) [Yes √No
Bottom Hole Location: KCC DKT #: S: SE-SE-SE 620'F3L, 530 F S: NE-SE-SE 670 F5L, 430 The undersigned hereby affirms that the drill	FEL Elev. 1870 AFI Elev. 1885 AFI	DWR Permit #: (Note: Apply for Permit with Will Cores be taken?	Yes No
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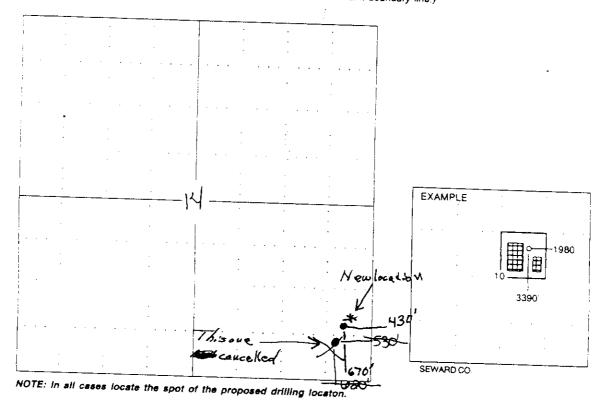
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	
Lease:	leet from N / S Line of Section leet from E / W Line of Section
Well Number:	leet from E / W Line of Section
Field:	Sec Twp S. R East Wes
Number of Acres attributable to well:	ls Section: Regular or Ппедиlаг
OTR / OTR / QTR of acreage:	
	if Section is irregular, locate well from nearest corner bounds
	Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells.