

For KCC Use: 5-26-07
 Effective Date: _____
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 10 2007
month day year

Spot _____ East
 NW _____ NE _____ Sec. 18 Twp. 20s S. R. 10W West
 130' FNL _____ feet from N / S Line of Section
 2300' FEL _____ feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 32924
 Name: Gilbert-Stewart Operating LLC
 Address: 1801 Broadway #450
 City/State/Zip: Denver, CO 80202
 Contact Person: Kent L. Gilbert
 Phone: 303-534-1686

(Note: Locate well on the Section Plat on reverse side)
 County: Rice
 Lease Name: Big Red Well #: 7
 Field Name: Chase Silica

CONTRACTOR: License# 33350
 Name: Southwind Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary: 130'

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 1820' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 240' Permian
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 260'-300'
 Length of Conductor Pipe required: N/A
 Projected Total Depth: 3450'
 Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other Possible Haul
 DWR Permit #: _____
 * (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Oil & Gas Leases w/pooling clauses attached

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

MAY 03 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-2-07 Signature of Operator or Agent: Kent L. Gilbert Title: Manager

For KCC Use ONLY
 API # 15 - 159-22540-0000
 Conductor pipe required None feet
 Minimum surface pipe required 260 feet per Alt. 1
 Approved by: WTHM 5-21-07 **OX**
 This authorization expires: 11-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

18 20 10W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-72540-00-00
 Operator: Gilbert-Stewart Operating LLC
 Lease: Big Red
 Well Number: 7
 Field: Chase Silica
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - NW - NE

Location of Well: County: Rice
 130' FNL _____ feet from N / S Line of Section
 2300' FEL _____ feet from E / W Line of Section
 Sec. 18 Twp. 20s S. R. 10W East West

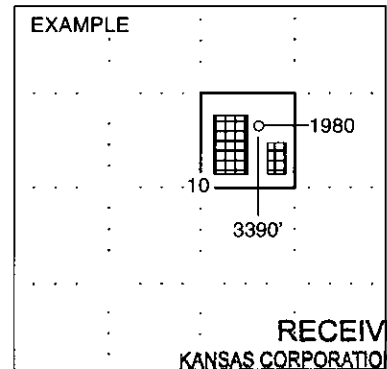
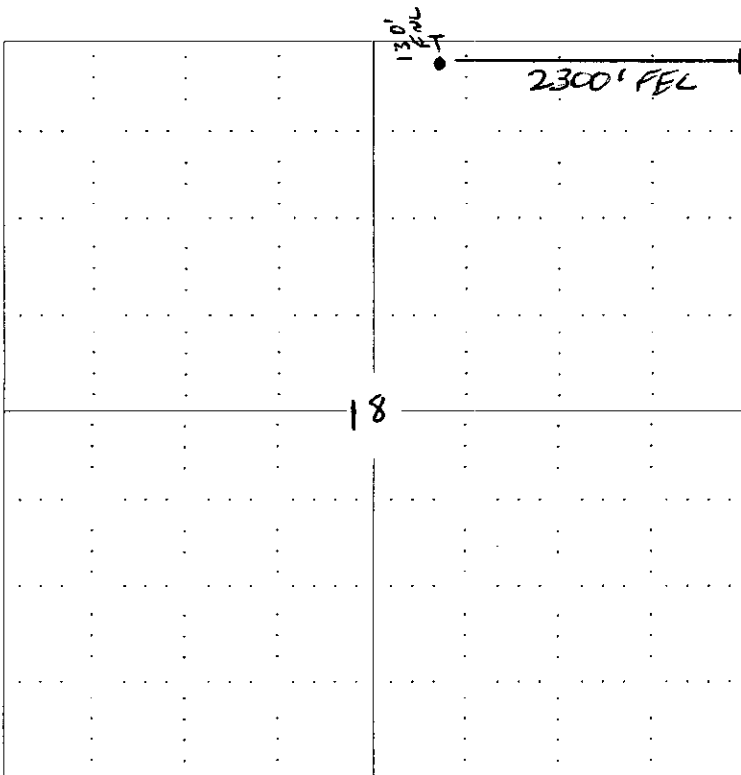
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

MAY 03 2007

CONSERVATION DIVISION
 WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Gilbert-Stewart Operating LLC		License Number: 32924
Operator Address: 1801 Broadway #450 Denver, CO 80202		
Contact Person: Kent Gilbert		Phone Number: (303) 534 - 1686
Lease Name & Well No.: Big Red #7		Pit Location (QQQQ): NW NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4570 (bbls)	Sec. 18 Twp. 20S R. 10W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 130' FN Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2300' FEL Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Bentonite from the drilling mud will line and seal the bottom and sides of the pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Bentonite will stay in place until the pit is squeezed and closed
Distance to nearest water well within one-mile of pit 1176 feet Depth of water well 35 feet		Depth to shallowest fresh water 20 feet. (6) Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water/Bentonite Number of working pits to be utilized: 3 no slots Abandonment procedure: Haul off free fluids after the salt. Allow pits to dry. Squeeze and backfill once pits are dry. Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

5-2-07
Date

Kent C. Gilbert
Signature of Applicant or Agent

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KANSAS CORPORATION COMMISSION
MAY 03 2007
CONSERVATION DIVISION
WICHITA, KS

15-159-22540-00000

KCC OFFICE USE ONLY		<i>R F A S Y C</i>
Date Received: <u>5/3/07</u>	Permit Number: _____	Permit Date: <u>5/18/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

May 18, 2007

Kent L Gilbert
Gilbert-Stewart Operating LLC
1801 Broadway, Ste 450
Denver CO 80202

Re: Drilling Pit Application
Big Red Lease Well No. 7
NE/4 18-20S-10W
Rice County, Kansas

Dear Mr. Gilbert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Doug Louis
File

15-159-22540-02002