

First CORRECTED
5-22-07

For KCC Use: 5-26-07
Effective Date: _____
District #: _____
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 8 1 2007
month day year

Spot: _____ East
NW NE Soc. 1 Twp. 33 S. R. 19 West

OPERATOR: License# 33770
Name: ARES Energy, Ltd.
Address: 303 W. Wall St., Suite 900
City/State/Zip: Midland, TX 79701
Contact Person: Robert L. Dimit
Phone: 432.685.1960

660 feet from N / S Line of Section
2,080 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# _____
Name: Will be licensed by KCC
Will advise on ACO-1

County: Comanche
Lease Name: Bramer Well #: 1-2
Field Name: Colter

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 660 feet

Well Drilled For: Oil Gas CWXO Solimatic; _____ # of Holes _____ Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2,052 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 100
Depth to bottom of usable water: 200 180
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned To be set: 650 feet
Length of Conductor Pipe required: 60 feet
Projected Total Depth: 5,550 feet
Formation at Total Depth: Mississippian

If CWXO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: N/A

Directional, Deviated or Horizontal wellbore? Yes No

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: N/A

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS 220' SURF. CASING ALT II
* IS 220' SURF. CASING ALT I

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **MAY 11 2007**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE to COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/9/2007 Signature of Operator or Agent: Robert L. Dimit Title: Managing Partner

For KCC Use ONLY
API # 15 - 033-21496-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 220 feet per Alt. ALT I
Approved by: With 5-21-07/5-22-07
This authorization expires: 11-21-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

1
33
19W