For KCC L	Jse:	2.7	7.17
Effective	Date: _	<u> </u>	7.07
District #			
	<u> </u>	132	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

Form C-1

SGA? Yes No NOTICE OF INTENT TO DRILL Form must be Signed Must be approved by KCC five (5) days prior to commencing well								
		Must be ap	proved by KCC live	(5) days prior to cor	mmencing well			
Expected Spud Date	June	15	2007	Spot 140'	N of		East	
Expected Span Date	month	day	year	-		_ Twp. 18 S. R. 24	L	
	742 /					m N/ S Line		
OPERATOR: License# 30 Name: Palomino Petroleu	m. Inc.			330		m ☐ E / ✓ W Line		
Address: 4924 SE 84th St.				Is SECTION 🔟	RegularIrre			
Address: 4924 SE 84th St. City/State/Zip: Newton, Ka	ınsas 67114-882	7		(No	ote: Locate well on the Se	ection Plat on reverse side	9	
Contact Person: Klee R. W.	/atchous			County: Ness				
Phone: (316) 799-1000				Lease Name: Cr	rowell-Miner Unit	Well #:	2	
CONTRACTOR: License#-	33350			Field Name: Mc	Donald NE			
Name: Southwind Drilling	, Inc.				d / Spaced Field?	L	Yes 📝 No	
Name.				Target Formation	n(s): Mississippian			
Well Drilled For:	Well Class:	Туре	Equipment:			• • •	feet MSL	
✓ Oil _ Enh Ro	ec 📝 Infield	- √ N	Aud Rotary		Elevation: 2309 (est.) one-quarter mile:		Yes No	
Gas Storag	je 🔲 Pool E	xt. 🔲 A	ir Rotary		ply well within one mile	ے. آ	Yes No	
OWWO Dispos	<u></u>	t 🔲 🤇	Cable			,		
Seismic; # of				Depth to bottom	of usable water: 800			
Other				Surface Pipe by	Alternate: 1 7] 2		
If OWWO: old well informa	ition as follows:			Length of Surfac	e Pipe Planned to be	set: 200+/		
Operator:	<u>-</u>					one		
Well Name:	···			Projected Total D	Projected Total Depth: 4350 Formation at Total Depth: Mississipplan			
Original Completion Da	ite:	Original Total	I Depth:			plan		
Directional, Deviated or Ho	rizontal wellbore	?	Yes ✓ No⁄		r Drilling Operations: Farm Pond Othe	r		
If Yes, true vertical depth:_					Tamirone Oute			
Bottom Hole Location:					(Note: Apply for Per	mit with DWR)		
кос DKT #: 27-CE	UZ-188-	<u>(</u>		Will Cores be tak		<u></u> .	Yes ✓ No	
				If Yes, proposed	zone;			
			ΔFF	IDAVIT		AUGUN AOOGGOD SARVAX	EIVED ATION COMMISSION	
The undersigned hereby a	iffirms that the d	rillina, compli			vill comply with K.S.A.	. 55 et. seg.	THOM COMMISSION	
It is agreed that the follow			-			APR 1	3 2007	
Notify the appropria	_	•'					~	
2. A copy of the appro-	ved notice of inte	ent to drill <i>sh</i>	a <i>il be</i> posted on ea			CONSERVATION	ON DIVISION	
3. The minimum amou						ases surface pip 的证据	ll-'H€Ceet	
through all unconsol 4. If the well is dry hol	licatec materials le, an acreemen	pius a minin t between the	num or 20 reet into the control of t	ne underlying format listrict office on plud	ແວກ. ເ length and placemer	nt is necessary <i>prior to</i>	o plugging:	
The appropriate dist	trict office will be	notified befo	re well is either plu	ged or production c	asing is cemented in;			
6. If an ALTERNATE II								
must be completed	endix B - East within 30 days o	in Nansas s If the soud da	ate or the well shalf	te plugged. In all o	cases. NOTIFY distri	district 3 area, alternate dict office prior to any c	ementina.	
I hereby certify that the st	· · · · · · · · · · · · · · · · · · ·			Λ '' Y	1	,,,,		
-			(A	10	7			
Date: April 12, 2007	Signature of	Operator or	Agent:	w c	Title	a: Agent		
				Remember to:				
For KCC Use ONLY	7/11/11	٠	U	• • • • • • • • • • • • • • • • • • • •	plication (form CDP-1)		6. 1	
	24641			-	Form ACO-1 within 1:	•	\sim	
Conductor pipe required.	NONE	fe	et		•	to field proration order urs prior to workover or		
Minimum surface pipe.rec	ouired 201				g report (CP-4) after p	•		
Approved by: WH	M 5-22			- Obtain written a	approval before dispos	ing or injecting salt wat	er.	
This authorization expires	11.55	-07		•	• •	rized expiration date) ple	ase	
(This authorization void if o	•		s of effective date.)		below and return to the		1-7	
	. -				Prilled - Permit Explred		17/	
Spud date:	Agent:			Signature of Op				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 35- 74648-0000	Location of Well: County: Ness
Operator: Palomino Petroleum, Inc.	
Lease: Crowell-Miner Unit	190 feet from N / S Line of Section 330 feet from E / W Line of Section
Well Number: 2	Sec. 34 Twp. 18 S. R. 24 ☐ East ✓ Wes
Field: McDonald NE	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED *ANSAS CORPORATION COMMISSION			·		· · ·	140′	190'_	330′
APR 1 3 2007					•			
CONSERVATION DIVISION WICHITA, KS		• • •	• • • • • • • • • • • • • • • • • • •		•	· · ·	•	
EXAMPLE			· · · · · · · · · · · · · · · · · · ·	 4	: : <u>3</u>	•	•	
1980	-	. , .					• • • • •	
3390'							• • • • • •	
			•					
SEWARD CO.					•		- ·	

NOTE: In all cases locate the spot of the proposed drilling locaton.

NESS CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: Palomino Petrol	eum, Inc.	License Number: 30742					
Operator Address: 4924 SE 84th St., Newton, Kansas 67114-8827							
Contact Person: Klee R. Watchou		Phone Number: (316) 799 · 1000					
Lease Name & Well No.: Crowell-M		Pit Location (QQQQ):					
Type of Pit:	Pit is:	f_ <u>NW</u> . <u>NW</u>					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Twp. 18 R. 24 ☐ East ✓ West				
Settling Pit	If Existing, date of	constructed:	190 Feet from / North / South Line of Section				
Workover Pit Hauf-Off Pit			330 Feet from East / V West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 6800	(bbls)	Ness				
	1		County				
is the pit located in a Sensitive Ground Water	Area? Yes	∕] No	Chioride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes 🗸	No 	Drlg. mud and shale from well bore.				
Pit dimensions (all but working pits):	BO Length (fo	eet) 80	Width (feet) N/A: Steel Pits				
Depth fr	rom ground level to d	eepest point:	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining including any special monitoring. RECEIVED ANSAS CORPORATION COMMISSION APR 1 3 2007				
Distance to nearest water well within one-mile	•	Source of infor	ľ				
			redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: fresh					
Number of producing wells on lease:		Number of working pits to be utilized: 2 Abandonment procedure: evaporate and backfill					
Barrels of fluid produced daily:		Abandonment	ľ				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
April 12, 2007 Date I hereby certify that the above statements are true and correct to the best of my ineviledge and believ. Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 4 13 07 Permit Number: Permit Date: 4 13 07 Lease Inspection: Yes No							