For KCC Use: 5-77-07	
Effective Date:	_
District #	
SGA? Yes W No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

5 25 2007	Spot 1/0'5 + 80'E
Expected Spud Date	W/2 . W/2 . SW Sec. 22 Twp. 12 S. R. 15 ✓ West
OPERATOR: License# 6246	1210feet fromN / 🗸 S Line of Section
Name: Bennett & Schulte Oil Company	feet fromE / V W Line of Section
Address: P.O. Box 329	Is SECTION _✓ Regular1rregular?
City/State/Zip: Russell, Kansas 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Frank Schulte	County Russell -
Phone: 785-483-2721	Lease Name: VonLintel - Well #: 2 「
	Field Name: Elsasser Southwest
CONTRACTOR: License# 33905	Is this a Prorated / Spaced Field?
Name: Royal Drilling, Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 410
	Ground Surface Elevation: 1819 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water:400
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3350
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	FIDAVIT RECEIVED plugging of this well will comply with K.S.A. 55ANS&CORPORATION COMMISSION MAY 2 2 2007
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sha	set by circulating cement to the top; in all cases suffans promoted by circulating cement to the top; in all cases suffans promoted by the underlying formation. WICHITA, KS a district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	/
Date: 5/18/2007 Signature of Operator or Agent: 5/18/2007	Carry Payre Title: Agent
For KCC Use ONLY API # 15 167 - 23435 -0000	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet Minimum surface gipe required 200 feet per Alt. 202	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Approved by: WHW 5-22-07 This authorization expires: 11-22-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 13	0 S. Market - Room 2078, Wichlta, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

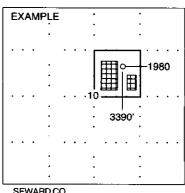
API No. 15- 167-23435-00-00	Location of Well: County: Russell
Operator: Bennett & Schulte Oil Company	feet from N / S Line of Section
Lease: VonLintel	410 feet from E / W Line of Section
Well Number: 2 Field: Elsasser Southwest	Sec22Twp12 S. R15 East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: W/2 - W/2 - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bennett & Schulte	Oil Company	License Number: 6246						
Operator Address: P.O. Box 329	, Russell, Kar	nsas 6766	5					
Contact Person: Frank Schulte)	Phone Number: (785) 483 - 2721						
Lease Name & Well No.: VonLintel	#2	Pit Location (QQQQ):						
Type of Pit:	Pit is:	/10	'3+80'E					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 22 _{Twp.} 12S _{R.} 15					
Settling Pit	If Existing, date co	onstructed:	1210 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / ✓ West Line of Section Russell County					
Is the pit located in a Sensitive Ground Water	Area? Yes ✓		Chloride concentration:mg/l					
Is the bottom below ground level? V Yes No	Artificial Liner? ☐ Yes ✓	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Native Mud					
Pit dimensions (all but working pits):								
	rom ground level to de	•	Width (feet) N/A: Steel Pits6 (feet)					
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water 180 feet.					
N/4 feet Depth of water well	feet	Source of infor	mation: lired well owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:					
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Mud					
Number of producing wells on lease:		Number of wor	king pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment	procedure: Allow to dry and backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief. SANDAS CORPORATION COMMISSION					
5/18/2007 Date		Sherry	MAY 2 2 2007 Grature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS					
, ************************************	KCC	OFFICE USE OI						
Date Received: 5/22/07 Permit Num	nber:	Permi	t Date: 5/22/07 Lease Inspection: Yes K No					