KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date: District #_

SGA? Yes X No

MAY 2 3 2007

Form C-1 December 2002 ONSERVATION DIVISION Form must be Typed
WICHITA, KS Form must be Signed

Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Located Sept. LOcated Energy, LLC Somal Energy, LLC Some Energy	Expected Spud Date 5/28/2007	Spot
POPERATOR: Licenses 2991 See from 2		
Address Disposal Post Post Disposal Post Pos	32912/	
Ascreas: 200 Arco Place, Suite 230, Box 149 Address: Independence, KS 67301 Cin/State/2p. Terry Carroll Jr. Contract Prenor. (620) 332-1600 Phone: Terry Carroll Jr. Contract Prenor. (620) 332-1600 Name: BURCHEW Williams Size Street S	Carroll Energy LLC	
ConysitateZip. Independence, KS 67301 Contact Pensor. Terry Carroll Jr Contact Pensor. (620) 332-1600 Phone: (620) 332-1600 Contact Pensor. (620) 362-1600 C	200 Arco Place, Suite 230, Box 149	
County: Allen Co	Independence KS 67301	
Lease Name BURCHEW Well 3-58	Torry Carroll Ir	Allen
Field Name: SEIBERT Seison	(620) 332-1600	Lease Name: BURCHE W Wall #: 35-B1
Second Rection Space Field Space Field Space Second Similar Space Second Similar Space Second Similar Space	FILOURIE.	CEIDEDT
Target Formation(s): Chercives Coals Storage Pool Ext. Must Rotary Must Ro	CONTINACTOR. Licenser	
Nearest Lease or unit boundary: 360 Nearest Lease or units within one mile: 360 Nearest Lease or uni	Name: L & S Well Service, LLC	Target Formation(s): Cherokee Coals
Ground Surface Elevation: 1034		260
Water wall within one-quarter mile: Yes No No No No No No No N		4024 .
Saismic: # of Holes		Water well within one-quarter mile:
Seismic: # of Holes Other Depth to bottom of usable water: 300° + Depth to Depth		Public water supply well within one mile:
Surface Pipe Balmed to be set 20"	the state of the s	Depth to bottom of fresh water: 100'+ -
If OWWO; old well information as follows: Operator: Operator		300,7
CoWWO; old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Completion Date: Original Total Depth: Host, true vertical plugging of this well will comply with K.S.A. 55 et. seq.	Other	
Length of Conductor Pipe required: Original Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Projected Total Depth: 1000"		Length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Own If Yes, true vertical depth: DWR Permit *: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Brilling Operations: (Note: Apply for Permit with DWR) Water Source for Brilling Operations: (Note: Apply for Permit wit	•	Projected Total Depth: 1000' ~
Water Source for Drilling Operations: Water Source Fam Pond Other		Formation at Total Depth: Mississippi
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:		Water Source for Drilling Operations:
Will Cores be taken?	Directional, Deviated or Horizontal wellbore?	N6 Well X Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and be in the state of the production pipe required. Date: 05/22/2007 Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging als completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Dritled - Permit Expired Signature of Operator or Agent: Date:	If Yes, true vertical depth:	DWR Permit #;
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Intereby certify that the statements made herein are true and to the best of my knowledge and be jef. Date: 05/22/2007 Signature of Operator or Agent: Title: Land Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator	Bottom Hole Location:	(Note: Apply for Permit with DWR)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below yusable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and being. Date: 05/22/2007 Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	KCC DKT #:	Will Cores be taken?
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and be*pf. Date: 05/22/2007 Signature of Operator or Agent: Title: Land Manager For KCC Use ONLY API #15 - OO		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and be*pf. Date: 05/22/2007 Signature of Operator or Agent: Title: Land Manager For KCC Use ONLY API #15 - OO		A EEIDAVIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Approvid **B** - Easterm Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and be and the provided provided to the statements made herein are true and to the best of my knowledge and be and the provided to the provided to the statements of the provided to the provided to the statements of the provided to the provided to the set of my knowledge and be and the provided to the provided to the provided to the provided to the set of my knowledge and be and the provided to the		
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and be inf. Date: 05/22/2007 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Mother propriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operato		Lai plugging of this well wai comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and be and be and the statements made herein are true and to the best of my knowledge and be and the statements are true and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements and to the best of my knowledge and be and the statements are statements. File	• •	
Date: 05/22/2007 Signature of Operator or Agent: Title: Land Manager For KCC Use ONLY API # 15 - 00 - 296 0 - 0000 Conductor pipe required. NONE feet Minimum surface pipe required 20 feet per Alt. X2 Approved by: WHM 5 23 - 07 This authorization expires: 1 - 73 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Title: Land Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Dritled - Permit Expired Signature of Operator or Agent: Date:	 A copy of the approved notice of intent to drill shall be posted of The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and to The appropriate district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be certain or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well steep. 	the set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. It is district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in; immented from below any usable water to surface within 120 days of spud date, order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OOL - 296 L0 - 5000 Conductor pipe required. NONE feet	i hereby centry that the statements made herein are true and to the be	est of my knowledge and be or.
For KCC Use ONLY API # 15 - OO - 796 0 00000 Conductor pipe required. NONE feet Minimum surface pipe required 20	Date: 05/22/2007 Signature of Operator or Agent:	Title: Land Manager
For KCC Use ONLY API # 15 - OO - 796 0 00000 Conductor pipe required. NONE feet Minimum surface pipe required 20	-	Remember to
API # 15 - OO - Z96 0 - OOCO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X2 Approved by: New S23 - OF This authorization expires: 1 - Z3 - O7 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Date: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date: Obtain written approval date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Da	For KCC Use ONLY	
Conductor pipe required. NONE feet Minimum surface pipe required. Approved by: Wtw 523-07 This authorization expires: 11-73-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Pile acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	101-79610-000	1
Minimum surface pipe required 20 feet per Alt. X2 Approved by: WHW 523-07 This authorization expires: 11-73-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: 1-23-07 Spud date: Agent: Date: 1-23-07 Signature of Operator or Agent: Date	NIONIE	
Approved by: WtW 5-23-67 This authorization expires: 11-23-67 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		• • • • • • • • • • • • • • • • • • • •
This authorization expires: 1 - 73 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date:	Minimum surface pipe required feet per Alt. XC	7
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:	Approved by: WITM 5 63-07	$-$ Obtain written approval before disposing or injecting salt water. \sim
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 11-23-07	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.) Creat the box below and retain to the address baron.
Date:		•
	Spud date:Agent:	
	N.H. 1988	~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - C	201-29610-0000	Location of Well: County: Allen
Operator:	Carroll Energy, LLC	990 feet from N/ S Line of Section
Lease:	BURCHE W	2280feet from E / X w Line of Section
Well Number:	35-B1	Sec. 35 Twp. 25S S. R. 20E X East West
Field:	SEIBERT	
	attributable to well:	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE X NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		990		DECENTED.
			• • • •	RECEIVED **ANSAS CORPORATION COMMISSION
	 			MAY 2 3 2007
2280	 	· O	•	ONSERVATION DIVISION WICHITA, KS
	• •	·		EXAMPLE : :
		: 		1980
	 •	•	· · · · · · · · · · · · · · · · · · ·	3390
	 •			
	•			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAY 2 3 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

ONSERVATION DIVISION WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912		
Operator Address: 200 Arco Place, Suite 230, Box 149, Independence, KS 67301					
Contact Person: Terry Carroll Jr.			Phone Number: (620) 332-1600		
Lease Name & Well No.: BURCHE W 35-			Pit Location (QQQQ):		
Type of Pit:	Pit is:		_C <u>SE</u> - <u>NE</u> - <u>NW</u>		
☐ Emergency Pit ☐ Burn Pit	Proposed	Existing	Sec. 35 Twp. 25S R. 20E X East West		
Settling Pit X Drilling Pit	If Existing, date c	onstructed:	990 Feet from $reve{X}$ North / $lacksquare$ South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:				
(If WP Supply API No. or Year Drilled)	300	(bbls)	Allen County		
Is the pit located in a Sensitive Ground Water	Area? Yes]-No	Chloride concentration: NA mg/l		
	Adificial Linear		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level? X Yes No	Artificial Liner?	No	CLAY		
Pit dimensions (all but working pits):	20 Length (fe	eet)8			
	om ground level to d		-		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water		
			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: AIR DRY			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
05/22/2007 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 5/23/07 Permit Num	ber:	Permi	t Date: 5/23/07 Lease Inspection: Yes X No		