For KCC Use: 5-28-07

Effective Date: 5-28-07

District # 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5/28/07 month day year	Spot VE Sec. 30 Twp. 28 S. R. 14 Wes	
23530	330feet from ✓ N / S Line of Section	•
OPERATOR: License# 33539	1980 feet from E / W Line of Section	
Name: Cherokee Wells, LLC	Is SECTION RegularIrregular?	
Address: 4916 Camp Bowie Blvd., Suite 204 City/State/Zip: Fort Worth, TX 76107		
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Rhonda Wilson	County: Wilson	_
Phone: (620) 378-3650	Lease Name: Fraley Well #: A-1 Field Name: Cherokee Basin Coal	_
CONTRACTOR: License# 33072		_
Name: Well Refined Drilling	is this a Prorated / Spaced Field?	0
Name.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	_
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 972 feet MSi	
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:Yes ✓ No.	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes Yes	0
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	_
	Depth to bottom of usable water: 200+	_
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Operator:	Length of Conductor Pipe required: None	_
Well Name:	Projected Total Depth: 1350'	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓ No	_
		•
	If Yes, proposed zone:	_
AFF	If Yes, proposed zone:	-
	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION	-
The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq.	_
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

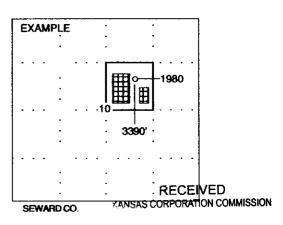
API NO. 15 - 205 - 27 195 - 2000	Location of Well: County: Wilson		
Operator: Cherokee Wells, LLC	· · · · · · · · · · · · · · · · · · ·		
Lease: Fraley	1980 feet from ☐ F / ✓ W Line of Section 1980 Feet from ☐ E / ✓ W Line of Section		
Well Number: A-1	Sec. 30 Twp. 28 S. R. 14 VEast West		
Field: Cherokee Basin Coal	-		
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE - WW -	Is Section: Regular or Irregular		
	tf Section is Irregular, locate well from nearest corner boundary.		
	Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

: <u>[</u>	X :		· · · · · · · · · · · · · · · · · · ·
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NOTE: In all cases locate the spot of the proposed drilling locaton.

MAY 2 3 2007

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Well, LLC		License Number: 33539			
Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107					
Contact Person: Rhonda Wilson		Phone Number: (620) 378 - 3650			
Lease Name & Well No.: Fraley A-1		· · · · · · · · · · · · · · · · · · ·	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>HE - NW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 28 R. 14		
Settling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity: 800 (bbis)		1980 Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Orfiled)			Wilson County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No	Chloride concentration: mg/l		
3- the bettern below moved board?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
is the bottom below ground level? Yes No	Yes 🗸	No	Natural Clay & Earth		
Pit dimensions (all but working pits):	30 Length (fe	et) 40	Width (feet)N/A: Steel Pits		
Depth fr	rom ground level to de		(feet)		
			edures for periodic maintenance and determining nctuding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shall Source of info		west fresh waterfeet.			
NAfeet Depth of water well_	1 1		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		1	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:			pe of material utilized in drilling/workover. Fresh Water		
			r of working pits to be utilized: One		
Barrels of fluid produced daily: Abandonmen		Abandonment	procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must	rill pits must be closed within 365 days of spud date RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. MAY 2 3 2007			MAY 2 3 2007 CONSERVATION DIVISION		
KCC OFFICE USE ONLY					
Date Received: 5/23/07 Permit Num	nber:	Perm	it Date: 5/23/07 Lease Inspection: Yes X No		