

For KCC Use: 5.76.102
Effective Date:
District #4
SGA? XYes No

Kansas Corporation Commission Oil & Gas Conservation Division

1009506

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Evanoted Could Date:	06/11/2007		Snot Description	
Expected Spud Date:	month day	year	Spot Description:	14 - 10 🖂 🖂
	E262	•	SW NE NW Sec. 16 Twp.	
OPERATOR: License#	5363	of a part of the first of the second of the part of the second of the se	2,090 feet from	N / X S Line of Section
Name: Berexco, Inc.				E / W Line of Section
Address 1: PO Box 20380			Is SECTION: X Regular I Irregular?	
Address 2:			(Note: Locate well on the Section P.	lat on reverse side)
		p: <u>67208</u> +	County: Ellis	,
Contact Person: Bruce Meye	er		Lease Name: Simmons	Well #: 5
Phone: 316-265-3311			Field Name: SOLOMON	
CONTRACTOR: License#	5147		Is this a Prorated / Spaced Field?	Yes No
Name: Beredco, Inc.			Target Formation(s): Arbuckle	☐ fes ☑ No
Hamo,				870
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
XOil ☐ Enh Re	ec Infield	Mud Rotary	Ground Surface Elevation: 1968	feet MSL
Gas Storage	e X Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X No
Dispos		Cable	Public water supply well within one mile:	☐ Yes 🔀 No
Seismic ; # of	Holes Other	_	Depth to bottom of fresh water: 120	
Other:			Depth to bottom of usable water:	
<u> </u>			Surface Pipe by Alternate: II III	
If OWWO: old well in	nformation as follows:		Length of Surface Pipe Planned to be set: 200	
Operator:			Length of Conductor Pipe (if any): 0	
			Projected Total Depth: 3550	
Original Completion Date			Formation at Total Depth: Arbuckle	
	•	· — —	Water Source for Drilling Operations:	
Directional, Deviated or Horiz	izontal wellbore?	☐ Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:		The state of the s	DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with	DWR ()
DOMONT TOOL COGGNOTI,				
KCC DKT #:			Will Cores be taken?	Yes ⊠No
				Yes No
		A CONTRACTOR OF THE CONTRACTOR	Will Cores be taken? If Yes, proposed zone:	PRINCE REMINERATION OF THE PRINCE OF THE PRI
			If Yes, proposed zone:	RECEIVED
KCC DKT #:		AFF	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSION
KCC DKT #: The undersigned hereby at	ffirms that the drilling, c	AFF completion and eventual plu	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSION
The undersigned hereby at lt is agreed that the following	ffirms that the drilling, c	AFF completion and eventual plug nts will be met:	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSION
The undersigned hereby at It is agreed that the followin 1. Notify the appropriat	ffirms that the drilling, c ng minimum requiremet te district office <i>prior</i> to	AFF completion and eventual pluints will be met: spudding of well;	If Yes, proposed zone:KIDAVIT K.gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED ANSAS CORPORATION COMMISSION MAY 2 3 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15-051-25648-00.00	
Operator: Berexco, Inc.	Location of Well: County: Ellis
Lease: Simmons	2,090 feet from N / X S Line of Section
Well Number: 5	2,090 feet from N / X S Line of Section 870 feet from E / X W Line of Section
Field: SOLOMON	Sec. <u>16</u> Twp. <u>11</u> S. R. <u>19</u> E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW - NE - NW - SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

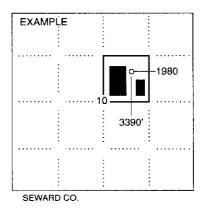
(Show footage to the nearest lease or unit boundary line.)

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870 ft.	_o	 				
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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

2090 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1009506

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Berexco, Inc.			License Number: 5363			
Operator Address: PO Box 20380			Wichita KS 67208			
Contact Person: Bruce Meyer			Phone Number: 316-265-3311			
Lease Name & Well No.: Simmons	5		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW _ NE _ NW _ SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 16 Twp. 11 R. 19 East West			
Settling Pit Drilling Pit	If Existing, date c	onstructed:	2,090 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		870 Feet from East / West Line of Section			
(if WP Supply API No. or Year Drilled)	10,250 (bbls)		Ellis County			
Is the pit located in a Sensitive Ground Water	Area? Yes	 7n₀	Chloride concentration:mg/l			
·		_	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No .	Pit is self - sealing with Bentonite drilling mud.			
Pit dimensions (all but working pits):	Length (fe	eet)120	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the			dures for periodic maintenance and determining			
material, thickness and installation procedure.		inter integrity, in	ncluding any special monitoring.			
			1			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water20feet.			
·			ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	ul utilized in drilling/workover: Bentonite mud			
Number of producing wells on lease:		i	king pits to be utilized:4			
Barrels of fluid produced daily: Aban			procedure: Allow liquid to evaporate until bottom of pit is dry, then fill and level to countour of surrounding terrain.			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
May 22, 2007 Date Michael C. Juith Signature of Applicant or Agent						
	KCC	OFFICE USE ON	NLY Steel Pit RFAC RFAS			
Date Received: 5/23/07 Permit Numb	er:	Permi	t Date: 5/23/c7 Lease Inspection: 🗷 Yes No			



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

May 22, 2007

Bruce Meyer Berexco, Inc. PO Box 20380 Wichita, KS67208

Re: Drilling Pit Application Simmons Lease Well No. 5 SW/4 Sec.16-11S-19W Ellis County, Kansas

Dear Bruce Meyer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:

www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 3 2007

CONSERVATION DIVISION WICHITA, KS