

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenser 3M4 Sept	Expected Spud Date June 3 2007 month day year	SpotEa <u>NW - NE - NW Sec. 34 Twp. 17 S. R. 22</u>	
Address			est :
Name - Do. Dox 2758 City/State/Jp: Weeks KS 07201-2755 City/State/Jp: Week KS 07201-2755 City/State/Jp: Week KS 07201-2755 Contract Persons Mark Streve Phones 316-264-5305 Ed. 13 Lease Name: Stenzel Trust	OPERATOR: License# 5144	loct nom vive a case of costion	
Mote: Locate well on the Section Plat on reverse side)	Name: Mull Drilling Company, Inc.		
County: Ness County	Address: P.O. Box 2756 Wichita KS 67201-2758		
Lease Name: Steroet Trust North Name:	City/State/Zip: Mark Shrows		
CONTRACTOR: Licenses 5929 Name. Duke Drilling Co., Inc. Well Drilled For. Well Class: Type Equipment: Target Formation(s). Chercise Sandstone Target Formation (see Formation Form	Contact Person: Mark Shreve	County: Noss Stenzel Trust	
CONTRACTOR: Libenseer 92.92 No. Name Dide Diling Co., Inc. Section 1. Sectio	Phone:		
Name: Duke Drilling Co., Inc. Well Drilled For: Wall Class: Type Equipment: Names Lease or unit boundary: 5581 * Nearest Lease or unit	CONTRACTOR: License# 5929 /		
Well Drilled For: Woll Class: Type Equipment: Sear	Name. Duke Drilling Co., Inc.	Is this a Prorated / Spaced Field?	NO
Well Drilled For. Well Class: Type Equipment: Ground Surface Elevation: 2239.4 Goot MSL		5001	
Construction Surface Period Cable Ca	Well Drilled For: Well Class: Type Equipment:	Treatest Leade of Unit Boundary.	
Gas Storage Pool Ext. Wildcat Cable Depth	✓ Oil Enh Rec Infield ✓ Mud Rotary		
Depth to bottom of freeth water: 1607 Depth to bottom of subsile water: 1607 Depth to D	Gas Storage Pool Ext. Air Rotary		
Seismic:	OWWO Disposal Wildcat Cable		NO -
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of weekle water 900'	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Wall Completion Date: OWR Permit #: Contractor will apply Wall Cores be taken? If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMIS AFFIDANIT ANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolicated materials plus a minimum of 20 feet into the underlying formation. If the wall is dry hole, an agreement between the operator and the district office on yellow an agreement between the operator and the district office on yellow and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of this spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Per KCC Use CIMIY API # 15	Other		_
Operator: Weil Name: Original Completion Date: Original Total Depth: Directional, Devlated or Horizontal weilbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT Will Cores be taken? If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be following in surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be following in surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be cement on the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use CUNITY API # 15			
Weil Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippigia Water Source for Drilling Operations: Water Source for Dril		Length of Conductor Pina required None	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Operation on Drilling Operation on Space on Source on State on Drilling Operation on Space on Source on State Operation Drilling Operation on Space on Source on Space on Search Operation Operation on Space on Search Operation Opera	•	Projected Total Denth: 4600' ~	_
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source Ford:			
Well Farm Pond Other X DWR Permit #: Contractor will apply	Original Completion Date:Original Total Depth:	·	
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location:		DWG Bornit #. Contractor will apply	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT ANSAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe Wintibe Scattering in all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my-knowledge and belief. Pate: \$\frac{1}{2}\frac{1}\f	•	_	
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe a sharibe. So through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/22/07 Signature of Operator or Agent: Conductor pipe required 10 NONE feet feet Minimum surface pipe required 200 feet per Alt Conductor pipe required 1-23 - 04 Approved by: 1-23 - 04 This authorization expires: 1-23 - 04 This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: Agent: 1-23 - 04 Spud date: Agent: 1-23 - 04 Spud date: 1-25 - 04 Spud dat	The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	7)
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For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - SS - 2716 + 8 - 00000 Conductor pipe required NONE feet per Alt. X (2) Approved by: Wtw 5-23-07 This authorization expires: 11-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: See The Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposaing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 5/22/07 Signature of Operator or Agent:	Title President/COO	
For KCC Use ONLY API # 15 - 21648-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: WHW 5-23-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: API # 15 - 21648-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Supractice of Operation of Agents 1		
API # 15 - SS - ZMGH8 - OCCOS Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: WHM 5-23-07 This authorization expires: 11-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Whithin 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			
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Conductor pipe required 100	API# 15-	, , , , , , , , , , , , , , , , , , , ,	70
Approved by: WHW 5-23-07 This authorization expires: 11-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator o	Contactor pipe requires	, , , , , , , , , , , , , , , , , , , ,	
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Spud date: Agent: Signature of Operator or Agent: O	·		1
		· ·	1
Date:	Spud date:Agent:	Signature of Operator or Agent:	10
		Date:	14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

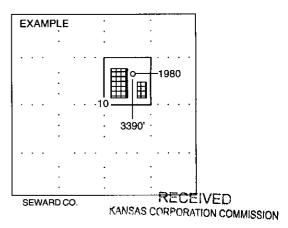
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15- 135-24648-0000	Location of Well: County: Ness
Operator: Mult Drilling Company, Inc.	569 feet from VN/S Line of Section
Lease: Stenzel Trust	1385 feet from E / 🗹 W Line of Section
Well Number: 1-34	Sec. 34 Twp. 17 S. R. 22 East ✓ West
Field: Wildcat	
Number of Acres attributable to well: QTR / QTR of acreage: NW - NE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

1385 FWL	569° FNL					· · · · ·
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		· · · · · · · · · · · · · · · · · · ·	34			
; ; ;	•	· · · · · · ·				· · · · · ·
		·			,	



NOTE: In all cases locate the spot of the proposed drilling locaton.

MAY 2 3 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, ITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.			License Number: 5144			
Operator Address: P.O. Box 2758	Wichita KS 6	7201-2758				
Contact Person: Mark Shreve			Phone Number: (316) 264 - 6366			
Lease Name & Well No.: Stenzel Trus	st #1-34		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW NW NE NW			
Emergency Pit Burn Pit	√ Proposed	Existing	Sec34Twp17SR22			
Settling Pit	If Existing, date or	onstructed:	569 Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1385 Feet from East / 🗸 West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	Ness County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l			
			(For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Ves No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?			
			Bentonite/Clay Soil			
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point: 4	(feet)			
If the pit is lined give a brief description of the			edures for periodic maintenance and determining			
material, thickness and installation procedure) .	iner integrity, ii	ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet.			
feet Depth of water wellfeet		į.	uredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Bentonite Sealer			
1			Number of working pits to be utilized: 2			
Barrels of fluid produced daily: Abandonment procedure: Allow to evaporate and backfill with						
Does the slope from the tank battery allow all spilled fluids to		original soil.				
flow into the pit? Yes No Drill pi		Drill pits must	Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSIO						
MAY 2 3 2007						
5/22/07						
Date		S	Signature of Applicant or Agent CONSERVATION DIVISION WICHTA, KO			
	КСС	OFFICE USE O				
-1 1						
Date Received: 5/23/07 Permit Number: Permit Date: 5/23/07 Lease Inspection: Yes X No						