

For KCC Use: 5-26-07
 Effective Date: 3
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

^{FIRST}
CORRECTED
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date May 23, 2007
 month day year

OPERATOR: License# 4587
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
Wolleville, KS 66092
 City/State/Zip:
 Contact Person: Douglas G. Evans ***
 Phone: (785) 883-4057

CONTRACTOR: License# 8509
 Name: Evans Energy Development, Inc.

Well Drilled For:		Well Class:		Type Equipment:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Cable
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary	<input checked="" type="checkbox"/> Air Rotary	
<input type="checkbox"/> ONWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable		
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other				
<input checked="" type="checkbox"/> Other: <u>Water Supply Well</u>					

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS LEASE NAME SURPRESS
 * IS LEASE NAME THOMPSON

Spot SW SE Sec. 1 Twp. 15 S. R. 21 East West
760 feet from N / S Line of Section
2420 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Johnson
 Lease Name: Thompson Well #: WSW-1
 Field Name: Edgerton
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Burgess
 Nearest Lease or unit boundary: 220'
 Ground Surface Elevation: n/a feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 250+
 Depth to bottom of usable water: 300+
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1,000'
 Formation at Total Depth: Burgess
 Water Source for Drilling Operations: Well Farm Pond Other
 DWR Permit #: _____
 (Note: Apply for Permit with DWR
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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 KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 18 2007
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: May 18, 2007 Signature of Operator or Agent: Danna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 091-23162-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. **(2)**
 Approved by: W.H.M. 5-21-07
 This authorization expires: 11-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

1
 15
 21E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
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MAY 23 2007

CONSERVATION DIVISION
 WICHITA, KS