Permit Extension

KANSAS CORPORATION COMMISSION Received 5-23-07 Oil & Gas Conservation Division

For KCC Use:

Spud date:

	ERVATION DIVISION December 2002
SGA? Ves 17 No NOTICE OF IN	TENT TO DRILL Form must be Signed TENT TO DRILL Form must be Signed
Must be approved by KCC five (5) days prior to commencing well	
Expected Spud Date 01 26 2007 month day year	Spot 120' S & 260' W East SE NW Sec. 36 Twp. 19 S. R. 22
OPERATOR: License# 4058 Name: American Warrior, Inc. Address: P. O. Box 399 City/State/Zip: Garden City, KS 67846 Contact Person: Scott Corsair Phone: 785-398-2270	2100'feet from F. / S. Line of Section F. / W. Line of Section E. / / W. Line of Section E. / F. / E. / F. / E. / County: Ness Williams Well # 9
CONTRACTOR: Licenses 33323 Name: Petromark Drilling, LLC Well Drilled For: Well Class: Type Equipment: Oil	Field Name: Schaben Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Nearest Lease or unit boundary: 400' Ground Surface Elevation: 2250 est. Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180' Depth to bottom of usable water: 720' (55) Surface Pipe by Alternate:
If OWWO: old well information as follows: Operator: Well Name:Original Total Depth: Original Completion Date:Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Length of Surface Pipe Ptanned to be set: 200 Length of Conductor Pipe required: None Projected Total Depth: 4400' Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken?
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the drill shall be posted on each at the drill unconsolidated materials plus a minimum of 20 feet into the state of the drilling of the district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cements or pursuant to Appendix "B" - Eastern Kansas surface casing order.	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891 C. which applies to the KCC District 3 area, alternate II cementing the pluggets in all cases, NOTIFY district office prior to any cementing. If my forwiedge and belief. Title: Petroleum Engineer
For KCC Use ONLY API # 15 - 135 - 24589 - 0000 Conductor pipe required NONL test Minimum surface pipe required 200 feet per Ait. X (2) Approved by: 14411 - 2906 / With 5-23-07 This authorization expires: 5-3907 11-29-07 (This authorization void if drilling not started within 6 months of effective data.)	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notity appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kuhsus 97202

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