

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
11-13-02
NOV 13 2002
KCC WICHITA

ORIGINAL

Operator: License # 03194
Name: Tri United, Inc.
Address: 950 270th Ave
City/State/Zip: Hays, Ks 67601
Purchaser: Eott
Operator Contact Person: Eugene E. Leiker
Phone: (785) 628-3670
Contractor: Name: A&A Production
License: 30076
Wellsite Geologist: Eugene E. Leiker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

July 18, 2002 July 24, 02 aug 5, 02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163233500000
County: Rooks
NE SE NW Sec. 14 Twp. 9 S. R. 19 East West
1750' feet from S / (circle one) Line of Section
2310' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Landry Well #: 9

Field Name: Chandler

Producing Formation: Arbuckle

Elevation: Ground: 2059' Kelly Bushing: 2064'

Total Depth: 3479' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1445'

feet depth to surface w/ 250 60/40 3% CC 6% GEL

Drilling Fluid Management Plan APR 11 60 11.19.02
(Data must be collected from the Reserve Pit)

Chloride content 28000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NA

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

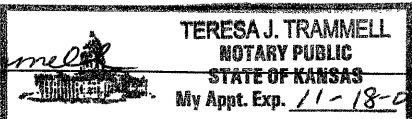
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E. Leiker

Title: President Date: 11/11/02

Subscribed and sworn to before me this 11 day of Nov.

2002
Notary Public: Teresa J. Trammell
Date Commission Expires: 11/18/02



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Tri United, Inc. Lease Name: Landry Well #: 9
 Sec. 14 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log 1396-1506' Radiation Guard Log 2896-3476'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1438'</td> <td>+626</td> </tr> <tr> <td>Heebner</td> <td>3192'</td> <td>-1128'</td> </tr> <tr> <td>LKC top</td> <td>3233'</td> <td>-1169'</td> </tr> <tr> <td style="padding-left: 40px;">bottom</td> <td>3338'</td> <td>-1274'</td> </tr> <tr> <td>Arbuckle</td> <td>3471'</td> <td>-1407'</td> </tr> <tr> <td>RTD</td> <td>3479'</td> <td>-1415'</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1438'	+626	Heebner	3192'	-1128'	LKC top	3233'	-1169'	bottom	3338'	-1274'	Arbuckle	3471'	-1407'	RTD	3479'	-1415'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	215'	60/40 poz	140	3%cc 2%gel
Production	7 7/8	5 1/2	14	3474'	As common	170	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface to 1445'	60/40 poz	250	60/40 poz 6% gel 3% calcium Chloride
	Alternate 11			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 shots	1445'	Alternate 11	250 sks 60/40 poz	

TUBING RECORD	Size 2 7/8	Set At 3439'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8-7-02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 290	Gas-Oil Ratio	Gravity 29
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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ALLIED CEMENTING CO., INC. 11601

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>7-18-02</i>	SEC. <i>14</i>	TWP. <i>9</i>	RANGE <i>19</i>	CALLED OUT <i>4:00pm</i>	ON LOCATION <i>6:00pm</i>	JOB START	JOB FINISH <i>7:30pm</i>
LEASE <i>Landry</i>	WELL # <i>9</i>	LOCATION <i>Zurich LE 3N</i>			COUNTY <i>ROCK</i>	STATE <i>KAN</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *A & A Delg.*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *222*

CASING SIZE *8 1/2* DEPTH *212*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *12.9 bbls*

OWNER

CEMENT AMOUNT ORDERED *150 sk 6/40 3-2*

COMMON	<i>90</i>	@	<i>665</i>	<i>598.50</i>
POZMIX	<i>60</i>	@	<i>355</i>	<i>213.00</i>
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
HANDLING		@	<i>150</i>	<i>165.00</i>
MILEAGE	<i>4 1/2 sk / mile</i>	@		<i>330.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *DAve*

BULK TRUCK

282 DRIVER *Blant*

BULK TRUCK

DRIVER

RECEIVED

TOTAL *1486.50*

NOV 13 2002

SERVICE

KCC WICHITA

REMARKS:

Ran 5 gts 8 1/2 set 212

Cemt. w/ 150 sk 6/40 3-2

Pump plug w/ 12.9 bbls

Cemt. did circ.

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *55* @ *3.00* *165.00*

PLUG *1 1/8 wood* @ *45.00*

TOTAL *730.00*

CHARGE TO: *Tri United*

STREET *950 270th Ave*

CITY *HAYS* STATE *Ks* ZIP *67601*

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME

ALLIED CEMENTING CO., INC. 11603

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

15-163-23350-00-00

Russell

DATE 7-24-02	SEC 14	TWP 9	RANGE 19	CALLED OUT 4:00 AM	ON LOCATION 7:30 AM	JOB START	JOB FINISH 10:30 AM
LEASE Landey	WELL # 9	LOCATION Zurich I E 2 N		COUNTY	STATE	Rocks	Kan
OLD OR NEW (Circle one)							

CONTRACTOR A & A Drilling
 TYPE OF JOB 5 1/2" Prod Strings
 HOLE SIZE 5 1/2" T.D. 3479
 CASING SIZE 5 1/2" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED
 170 lbs ASC 2 1/2" Gel
 500 gals WFR-2
 COMMON 170 ASC @ 8.50 1445.00
 POZMIX @
 GEL 3 @ 10.00 30.00
 CHLORIDE @
 WFR-2 500 gals @ 1.00 500.00
 HANDLING 170 @ 1.10 187.00
 MILEAGE 44/54 /m.l.e 374.00
 RECEIVED
 NOV 13 2002
 TOTAL 2536.00

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 345 HELPER MARK
 BULK TRUCK
 # 160 DRIVER Glen
 BULK TRUCK
 # DRIVER

REMARKS:

pipe set @ 3476
 1 shoe pt 15'
 Insect 34 61'
 Pump 500 gal WFR-2
 Cement 155 lbs ASC
 Pump plus w/ lbs
 Floor did hold

KCC WICHITA

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1180.00
 EXTRA FOOTAGE @
 MILEAGE 55 @ 3.00 165.00
 PLUG 1-57 Rubber @ 50.00
 TOTAL 1345.00

CHARGE TO: Tri-United
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

1-Guideshoe @ 150.00
 1-Insect @ 235.00
 2-Centralizers @ 50.00 100.00
 TOTAL 485.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Darrin*

PRINTED NAME

ALLIED CEMENTING CO., INC. 11752

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

15-163-23350-00-00

R

DATE <u>9/19/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:00A.M.</u>	JOB START	JOB FINISH <u>7:30P.M.</u>
LEASE <u>Landry</u>	WELL# <u>9</u>	LOCATION <u>Zurich 1E 2 1/2 N E 1/4</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Co Tool

TYPE OF JOB Circ. Cement Alternate 11

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 1/2</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER

CEMENT

AMOUNT ORDERED 300 6 1/4 6% Gel
75 com 3% CC
USED 200 6 1/4 6% Gel and 3 CC

COMMON	<u>150</u>	@	<u>6.65</u>	<u>997.50</u>
POZMIX	<u>100</u>	@	<u>3.55</u>	<u>355.00</u>
GEL	<u>13</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE	<u>3</u>	@	<u>30.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>300</u>	@	<u>1.10</u>	<u>330.00</u>
MILEAGE	<u>44 1/2</u>	@	<u>1.40</u>	<u>660.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

177 HELPER Bill

BULK TRUCK

362 DRIVER Glen

BULK TRUCK

1100 DRIVER Roger

TOTAL 2562.50

REMARKS:

Test BP to 1500psi. Set Akr @ 1421'
Broke Circulation. Circ. Cement w/
200 6 1/4 6% Gel. Tailed in w/ 505 6 1/4
6 1/2 Gel 4% CC. Displaced 8 1/2 Bbl.
Staged for 5 hrs. Released back. Washed
out 2jts. Pulled 2jts. Shut in.

RECEIVED
NOV 13 2002
KCC WICHITA

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>55 @ 3.00 = 165.00</u>
PLUG	@
	@
	@
TOTAL	<u>795.00</u>

CHARGE TO: Tri-United

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

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SIGNATURE Yungang Zou

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
TOTAL		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____