

# ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACC-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5229  
 Name: Phillips Petroleum Company  
 Address: Route 3, Box 20A  
 City/State/Zip: Great Bend, Kansas 67530  
 Purchaser: N/A  
 Operator Contact Person: Jim Arroyo  
 Phone ( 316 ) : 793-8421  
 Contractor: Name: EXPRESS WELL SERVICE  
 License: 6426  
 Wellsite Geologist: N/A  
 Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
 Operator: Phillips Petroleum Company  
 Well Name: Boisvert 3  
 Comp. Date: 06/09/49 Old Total Depth: 3550'  
 Deepening  Re-perf.  Conv. to  SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or  SIOW) Docket No. 426940  
4-12-94 Date of START Date Reached TD 4-18-94 Completion Date of WORKOVER  
 OF WORKOVER WORKOVER

API NO. 15- 163-01639-00-02  
 County: Rooks  
 - NW - NE - SE Sec. 14 Twp. 9 Rge. 19  E  
2310 Feet from  NW (circle one) Line of Section  
990 Feet from  EW (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE,  NW or SW (circle one)  
 Lease Name: Boisvert Well # W03  
 Field Name: Jelinek  
 REPRESSURED  
~~Reservoir~~ Formation: Lansing - Kansas City  
 Elevation: Ground 2062' KS 2067'  
 Total Depth 3550' PSTD 3435'  
 Amount of Surface Pipe Set and Cemented at 1484' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternative II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cut.  
 Drilling Fluid Management Plan REWORK JH 9-26-97  
 (Data must be collected from the Reserve Pit) N/A  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Desulfuring method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter Sec. Twp. Rge. E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Great Bend Area Superintendent Date: 06/28/94  
 Subscribed and sworn to before me this 28 day of June  
 19 94  
 Notary Public: Mary Augustine  
 Date Commission Expires: 06-07-98

NOTARY PUBLIC - State of Kansas  
 MARY AUGUSTINE  
 My Appt. Exp. 6-7-98

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality  
 Wireline Log  
 Geologist Report Received  
 XCC  
 XGS  
 Distributed JUN 29 1994  
 6/29/94 SWD/Rep  
 CONSERVATION DIVISION  
 Wichita, Kansas

ORIGINAL

SIDE TWO

Operator Name Phillips Petroleum Company

Lease Name Boisvert

Well # W03

Sec. 14 Twp. 9 Rge. 19  East  West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No
Electric Log Run (Submit Copy.)  Yes  No
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 1438'
Topeka 3013'
Heckner 3196'
Toronto 3216'
LKC 3237'

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size 2 3/8" Set At 3341' Packer At 3344' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. SI waiting on KCC approval
Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours
Oil N/A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole  Perf.  Dually Comp.  Commingled
 Other (Specify)
INJECTION Production Interval 3379 - 3381'
3399 - 3404'
3408 - 3418'

15-163-01639-00-02

**ORIGINAL**

Form No. 473

**Formation Record**

Well No. 3

		Formation	REMARKS
	735		Elevation: 2056' DT
735	741	Sand shale	15-163-01639
745	794	Shale and red bed	
795	1450	red bed and shells	
1478	1475	Anhydrite	Top Anhydrite 1485'
1485	1771	Shale and sand	
1775	2101	Shale and shells	
2105	2735	Shale and lime	
2740	2740	Lime	
2745	2747	Lime and shale	
2750	2750		
2755	2755	Shale	
2760	2765	Shale	
2770	2775	Shale and lime	Top Topota 2775'
2780	2785	Lime	
2790	2795	Shale and lime	
2800	2805	Lime	Top Mearns 2805'
2810	2815	Shale and lime	Top Toronto 2815'
2820	2825	Lime	Top 2825'
2830	2835	Lime and sand	
2840	2845	Lime	Top Arbuckle 2845'

RECEIVED  
STATE CORPORATION COMMISS

JUN 29 1994

CONSERVATION DIVISION  
Wichita, Kansas