

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (X) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Co.

API NO. 15-163-21, 402-00-00

ADDRESS 2700 Oak St. Suite "A"

COUNTY Rooks

Hays, Kansas 67601

FIELD Whisman

**CONTACT PERSON Earl L. Thomason

PROD. FORMATION ARB and L/KC

PHONE (913) 625-9045

LEASE Whisman

PURCHASER CRA, Inc.

WELL NO. 3

Box 7305

WELL LOCATION C-W/2- SW-SE

ADDRESS Kansas City, Mo.

330 Ft. from West Line and

660 Ft. from South Line of

DRILLING Pioneer Drilling Co., Inc.

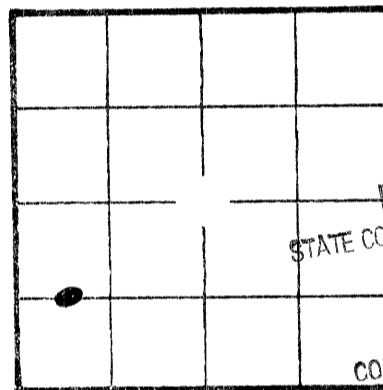
the SE/4 SEC. 9 TWP. 9 RGE. 20W

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Kansas 67663

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
1/5/82
JAN-5 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3697 PBSD 3694

SPUD DATE 9/22/81 DATE COMPLETED 9/30/81

ELEV: GR 2140 DF 2143 KB 2145

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210/43' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Earl L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (X) (OF) Thomason Oil Company

OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Earl L. Thomason

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.

ROXIE VON LINTEL
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-21-85

Roxie VonIntel
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ARB	3689	3691		
	3683	3685		
L/KC	3469	3472		
	3462	3464		
	3444	3446		
	3424	3426		
Tor.	3370	3373		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	85/8	20	210'	Common	125	3% CC & 2% Gel.
Production	7 7/8	4 1/2	10.5	3697	Common	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1 9/16 G.M. D.P. shot	3683-85
			4	1 9/16 G.M. D.P. shot	3689-91
			2	1 9/16 G.M. D. P. shot	3469-72
			2	-----	3462-64
			2	-----	3444-46

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2	3370-73
2000 Gal. 15% Intensified Non-swelling	3683-85-3689-91
500 Gal. Demulsion 15%	3370-73
5000 Gal. Demulsion 15%	3425-3444-5-3463-3471

Date of first production November 28, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.4
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RATE OF PRODUCTION PER 24 HOURS	Oil 12	Gas bbis.	Water 92 %	Gas-oil ratio 125 bbis.	CFPB
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Disposition of gas (vented, used on lease or sold): Perforations