

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,793 -00-00

ADDRESS 308 W. Mill St. COUNTY Rooks

Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Granite Wash
PHONE 913-434-4686

PURCHASER _____ LEASE Saindon SWDW

ADDRESS _____ WELL NO. #1

WELL LOCATION SE NE NW

DRILLING Pioneer Drilling Co. 990 Ft. from North Line and

CONTRACTOR 308 W. Mill 2310 Ft. from West Line of

ADDRESS Plainville, Kansas 67663 the NW/4 (Qtr.) SEC 34 TWP 9s RGE 19W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

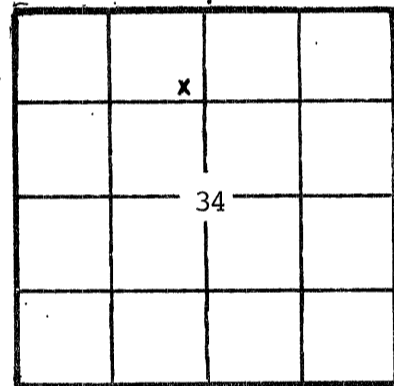
TOTAL DEPTH 3725' PBTD _____

SPUD DATE 9-16-82 DATE COMPLETED 9-22-82

ELEV: GR 2217' DF 2220' KB 2222'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC
KGS
SWD/REP
PLG. _____

Amount of surface pipe set and cemented 8 5/8" @ 256 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 19 82.



MY COMMISSION EXPIRES: _____

Sharon Williams
STATE COMMISSIONER
(NOTARY PUBLIC)
Sharon Williams
COMMISSION

OCT 14 1982
10
OBSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises Inc. LEASE Saindon #1 SEC. 34 TWP. 9S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface and shale	0'	170'	Anhydrite	1598 (+624)
shale and sand	170'	257'	Topeka	3176 (-954)
shales	257'	381'	Heebner	3386 (-1164)
shale and sand	381'	1520'	Toronto	3405 (-1183)
sand and shale	1520'	1598'	Lansing KC	3424 (-1202)
anhydrite	1598'	1637'	Base KC	3643 (-1421)
sand and shale	1637'	2044'	Arbuckle	3683 (-1461)
shales	2044'	2230'		
shale and shell	2230'	2260'		
lime and shale	2260'	2490'		
lime and shale	2490'	2740'		
lime and shale	2740'	2990'		
lime and shale	2990'	3162'		
lime and shale	3162'	3312'		
lime and shale	3312'	3435'		
lime and shale	3435'	3535'		
lime and shale	3535'	3620'		
lime and shale	3620'	3710'		
lime and shale	3710'	3725'		
lime and shale	3725'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface string	12 1/4"	8 5/8"	24#	256.17	common 60-40 pos	150 sks	3% cc 2% gel
Production	7 7/8"	4 1/2"	9.5 #	1480.40	50-50 pos	200	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<p style="text-align: center;"> <small>MAINTENANCE</small> <small>OPERATIONS</small> <small>SECTION</small> <small>STATE</small> </p>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	

AFFIDAVIT OF COMPLETION FORM

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LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,793-00-00

ADDRESS 308 W. Mill St. COUNTY Rooks

Plainville, Kansas 67663 FIELD Zurich Townsite

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hills
PHONE 913-434-4686

PURCHASER _____ LEASE Saindon

ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Co. WELL LOCATION SE NE NW

CONTRACTOR _____ 990 Ft. from North Line and

ADDRESS 308 W. Mill 2310 Ft. from West Line of

Plainville, Kansas 67663 the NW/4 (Qtr.) SEC 34 TWP 9s RGE 19W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3725' PBTB 1450'

SPUD DATE 9-16-82 DATE COMPLETED 9-22-82

ELEV: GR 2217' DF 2220' KB 2222'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ 256 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

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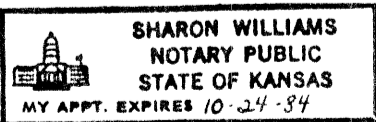
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of _____, 1982.



RECEIVED
STATE OF KANSAS (NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

JAN 05 1983
1-5-83
Wichita Kansas

** The person who can be reached by phone regarding any questions concerning this information.

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Production	7 7/8"	4 1/2"	9.5 #	1480.40	50-50 pos	200	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 2'		1260-1310

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		