

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,525-00-00

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Rooks

FIELD ZURICH

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Arbuckle

LEASE Stamper

PURCHASER CRA, Inc.

WELL NO. #1

ADDRESS P.O. Box 7305
Kansas City, Missouri

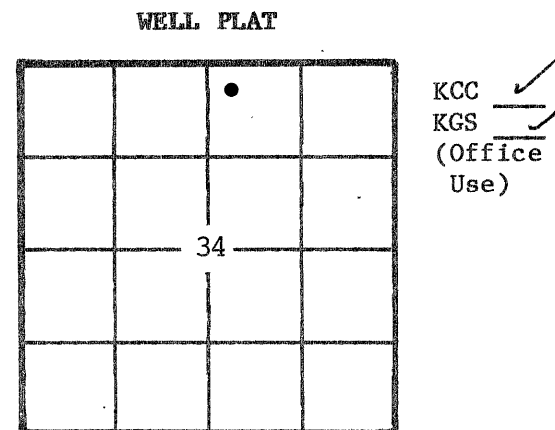
WELL LOCATION NW NW NE

2310 Ft. from East Line and
330 Ft. from North Line of
the NE/4 SEC. 34 TWP. 9s RGE. 19W

DRILLING Pioneer Drilling Co, Inc.
CONTRACTOR ADDRESS 308 West Mill
Plainville, Ks 67663

PLUGGING CONTRACTOR ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1982
2-17-82
CONSERVATION DIVISION
Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 3695' PBTD

SPUD DATE 1-13-82 DATE COMPLETED 2-15-82

ELEV: GR 2209' DF 2212' KB 2214'

DRILLED WITH (X) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 270' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 19 82.

(Signature) Charles G. Comeau

(Signature) Sharon Garvert
NOTARY PUBLIC
Sharon Garvert

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-31-84

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	272'		
sand	272'	1360'		
sand and shale	1360'	1583'		
anhydrite	1583'	1617'		
sand and shale	1617'	1840'		
shales and limes	1840'	2237'		
lime and shale	2237'	2375'		
lime and shale	2375'	2653'		
limes and shales	2653'	2833'		
lime and shale	2833'	3063'		
limes and shales	3063'	3227'	Topeka	3152
lime and shale	3227'	3312'		
lime and shale	3312'	3437'	Heebner	3360
lime and shale	3437'	3500'	Toronto	3380
lime and shale	3500'	3568'	Lansing/KC	3400
lime and shale	3568'	3601'		
lime and shale	3601'	3645'	Base/KC	3612
arbuckle	3645'	3695'	Arbuckle	3638
	3695'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	272	common	135	3%cc 2%gel
Production	7 7/8"	4 1/2"	10#	3695	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3640-45

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3675	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-15-82	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity 25°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations