

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5992
Name PATTON OIL COMPANY
Address 5660 S. Syracuse Circle - Ste 220
City/State/Zip Englewood, CO 80111

Purchaser

Operator Contact Person John Smith
Phone 303-773-6016

Contractor: License # 8301
Name Stoepfelwerth Drilling, Inc.

Wellsite Geologist Michael Davignon
Phone 913-674-3387

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-20-85 8-30-85 8-30-85
Spud Date Date Reached TD Completion Date
3725 -
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1561 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22-731-00-00
County Rooks
NE SW SE Sec. 34 Twp. 9S Rge. 19 East West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

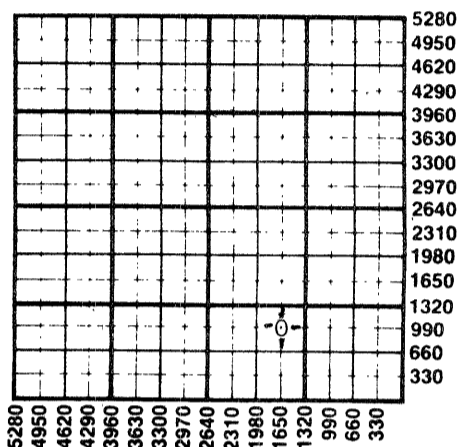
Lease Name WEBSTER Well # 2

Field Name

Producing Formation D & A

Elevation: Ground 2181 KB 2186

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from contract water hauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Smith
Title President Date 8-25-85

Subscribed and sworn to before me this 25th day of September 1985
Notary Public Audrey V. Nakata
Date Commission Expires August 22, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Twp. 9 Rge. 19W

SIDE TWO

Operator Name PATTON OIL COMPANY Lease Name WEBSTER Well # 2

Sec. 34 Twp. 9S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

see attached page

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	1548 +	638
TOPEKA	3128	- 942
HEEBNER	3339	- 1153
LANSING	3377	- 1191
BASE KC	3594	- 1408
CONG	3626	- 1440
ARB	3701	- 1515

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23lbs	1561	60/40POZ	500	2%gel, 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

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DRILL STEM TESTS

(1.) Topeka
3258' to 3290'

IH	1678	
IF	56-89	30 minutes
ISI	858	30 minutes
FF	145-163	30 minutes
FSI	847	30 minutes
FH	1678	

Anchor - 32 feet
Initial Blow - Fair, 6 inches
Final Blow - Fair, 6 inches
Recovery - 330 feet mud/oil show on top of tool

(2.) Toronto, Lansing "A"
3358' to 3380'

IH	1723	
IF	123-123	30 minutes
ISI	648	60 minutes
FF	123-123	30 minutes
FSI	626	60 minutes
FH	1720	

Anchor - 22 feet
Initial Blow - Weak, 4 inches
Final Blow - Weak, 1 inch
Recovery - 50 feet oil cut mud, 40% oil, 10% gas
60 feet oil spotted mud

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(3.) Lansing "C-D"
3385' to 3420'

IH	1712
IF	112-112
ISI	134
FF	112-112
FSI	134
FH	1689

Anchor - 35 feet
 Initial Blow - Weak, 3 inches
 Final Blow - None
 Recovery - 60 feet oil cut mud, 20% oil
 60 feet oil cut mud, 15% oil

(4.) Lansing "E-F"
3420' to 3440'

IH	1756	
IF	100-100	30 minutes
ISI	168	30 minutes
FF	--	
FSI	--	
FH	1723	

Anchor - 20 feet
 Initial Blow - Weak, died in 4 minutes
 Recovery - 10 feet mud w/oil spots

(5.) Lansing "G"
3451' to 3461'

IH	1756	
IF	112-123	30 minutes
ISI	369	60 minutes
FF	190-213	30 minutes
FSI	369	60 minutes
FH	1745	

Anchor - 10 feet
 Initial Blow - Fair, 4 inches built to 8 inches
 Final Blow - Fair, 4 inches
 Recovery - 310 feet muddy water, no show oil

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(6.) Conglomerate Sand
3625' to 3675

IH	1901
IF	76-78
ISI	935
FF	134-145
FSI	924
FH	1890

Anchor - 50 feet
Initial Blow - Weak, 3 inches
Final Blow - Weak, surface, flushers tool
Recovery - 150 feet oil cut mud, 1% oil

(7.) Arbuckle
3683' to 3706'

IH	1991
IF	179-448
ISI	1046
FF	592-725
FSI	1035
FH	1924

Anchor - 23 feet
Initial Blow - Strong, off bottom bucket in 14 minutes
Final Blow - Strong, off bottom of bucket in 2 minutes
Recovery - 1620 feet water, no show oil

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