

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,021-06-00
County Rooks
200' north of
SW NW SE Sec 34 Twp 9 Rge 19 East
..... X West

Operator: License # 3176
Name OB VI
Address P.O. Box 38
Paradise, Kansas 67658
City/State/Zip

1850' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser none

Lease Name Webster Well # 1

Operator Contact Person George Welling
Phone (913) 998-4482

Field Name Zurich Townsite Ext.

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Producing Formation none

Wellsite Geologist Perry S. Henman
Phone (913) 726-3768

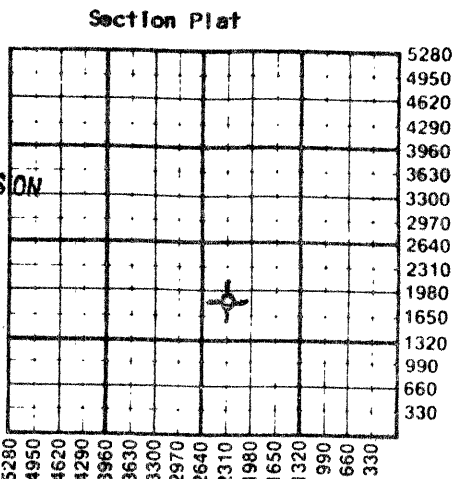
Elevation: Ground 2193' KB 2198'

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
APR 27 1989
4-27-89
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
SW/4 Sec 23 Twp 9 Rge 19 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

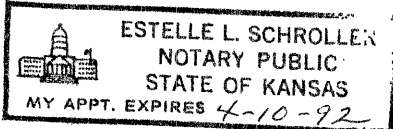
Title Geologist Date 4/26/89

Subscribed and sworn to before me this 26 day of April 1989

Notary Public Estelle L. Schroller

Date Commission Expires April 10, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C [X] Drillers Timelog Received
Distribution
[X] KCC [] SWD/Rep [] NGPA
[X] KGS [] Plug [] Other
(Specify)
4-27-89 X(4)
Form ACO-1 (5-86)



Sec. 34, Twp. 9, Rge. 19 (W)

SIDE TWO

Operator Name QB VI Lease Name Webster Well # 1

Sec. 34 Twp. 9 Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

3416 - 3431'
 DST #1: times 15-35-45-45",
 IHM 1708#, IFP 74 - 74#, ISIP 180#,
 FFP 127 - 148#, FSIP 190#, FHM 1645#,
 temp. 104, MW 9.1, VIS. 50,
 Recovered 25' gassy mud and 240' muddy water
 chl. 55,000 ppm.

Name	Top	Bottom
Anhydrite	1568	1614
Topeka	3146	3352
Heebner	3352	3373
L-KC	3392	3610
RTD		3660
Arbuckle not reached		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		250'	60/40	160	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CHENEY TESTING COMPANY, INC.

P. O. Box 367

HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

Company	QB VI	Test No.	1
Well Name & Number	Webster #1	Zone Tested	Kansas City "C"
Company Address	P.O. Box 38, Paradise, KS. 67658	Date	10-5-88
Company Rep.	Perry Henman	Tester	Huck Smith
Contractor	White & Ellis Drilling Co., Inc.	Elevation	2193 K.B.
Location: Sec. 34 Twp. 9S Rge. 19W Co. Rooks State KS.		Est. Feet of Pay	

Recorder No. 13364 Type AK-1 Range 3825 PSI
 Recorder Depth 3423 Clock # 23858
 (A) Initial Hydrostatic Mud 1708 PSI
 (B) First Initial Flow Pressure 74 PSI
 (C) First Final Flow Pressure 74 PSI
 (D) Initial Shut-in Pressure 180 PSI
 (E) Second Initial Flow Pressure 127 PSI
 (F) Second Final Flow Pressure 148 PSI
 (G) Final Shut-in Pressure 190 PSI
 (H) Final Hydrostatic Mud 1645 PSI
 Temperature 104°

Recorder No. 7456 Type AK-1 Range 4150 PSI
 Recorder Depth 3426 Clock # 25559
 Tool Open Before I.S.I. 15 Mins.
 Initial Shut-in 35 Mins.
 Flow Period 45 Mins.
 Final Shut-in 45 Mins.
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 2:20 P.M.
 Blow Remarks Strong Blow 12" : 1st Open
 2nd Open: Fair Blow 7".

Mud Weight 9.1 Viscosity 50
 Fluid Loss 8.0
 Interval Tested 3416-3431
 Anchor Length 15
 Top Packer Depth 3416
 Bottom Packer Depth 3431
 Total Depth 3660
 Drill Pipe Size 4 1/2" X.H.
 Wt. Pipe I. D. 2.25 Ft. Run 434
 Recovery-Total Feet 265
 Recovered 25 Feet Of Gassy Mud.
 Recovered 240 Feet Of Muddy Water. (chl. 55,000 P.P.M.)
 Recovered Feet Of
 Recovered Feet Of
 Recovered Feet Of
 Recovered Feet Of

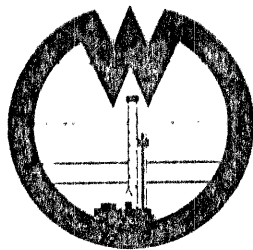
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 STATE CORPORATION COMMISSION

APR 27 1989

CONSERVATION DIVISION
 WICHITA, KANSAS

Extra Equipment Straddle, Extra Packer

Price of Job



WHITE

ANDELLISDRILLING, Inc.

DRILLERS LOG

OPERATOR: QB VI, P. O. Box 38, Paradise, KS 67658

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Webster Well No. 1

Sec. 34 T. 9 S R. 19 W Spot SW NW SE

County Rooks State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 250' with 160 sx. 2% Gel 3% CC

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 3660'

Drilling Commenced 10-1-88 Drilling Completed 10-5-88

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	3660	