

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Ltd. of Colorado

API NO. 15-163-21,680-00-00

ADDRESS 410 - 17th St., Suite 1140  
Denver, Colorado 80202

COUNTY Rooks

FIELD WANKER EXT W.C.

\*\*CONTACT PERSON FLOYD HOFFMAN  
PHONE 303-623-6144

PROD. FORMATION \_\_\_\_\_

LEASE Kuehnl

PURCHASER \_\_\_\_\_

WELL NO. #2

ADDRESS \_\_\_\_\_

WELL LOCATION NWNEW

DRILLING C and R Drilling

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

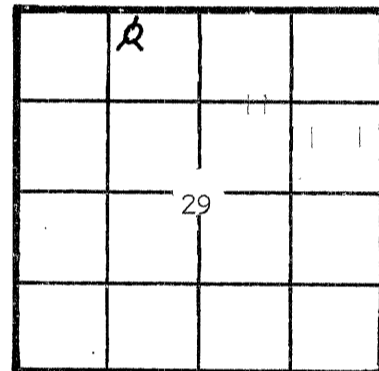
ADDRESS 410 - 17th St., Suite 1140

the SEC. 29 TWP. 9 RGE. 19W

Denver, Colorado 80202

WELL PLAT

PLUGGING \_\_\_\_\_



CONTRACTOR \_\_\_\_\_

KCC   
KGS   
(Office Use)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3675' PBDT 1482'

SPUD DATE 6-16-82 DATE COMPLETED 6-25-82

ELEV: GR 2170' DF \_\_\_\_\_ KB 2175'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

Leslie Olson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Dreiling Ltd. of Colorado

OPERATOR OF THE Kuehnl LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF JUNE, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

STATE RECEIVED  
KANSAS CORPORATION COMMISSION  
7/16/82  
WICHITA, KANSAS  
CONSUMER AFFAIRS DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June, 19 82

(S) Leslie Olson

Lorraine C. Murphy  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9-2-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Welex Gamma				
ANHYDRITE	1655	1704	ANHYDRITE	1655
TOPEKA=Shale and limestone	3126	3328	TOPEKA	3126
HEEBNER-Shale and limestone	3328	3352	HEEBNER	3328
TORONTO-Limestone and shale	3352	3368	TORONTO	3352
LANSING-Limestone and shale	3368	3587	LANSING	3368
DST 3364-3414 30-60-30-30 Rec. 70' slightly oil specked watery mud FP 25-33#, 42-52# SIP 555-496#			BASE-L KC ARBUCKLE	3587 3630
DST 3432-3468' 30-60-30-60 Rec. 70' watery mud				
BASE L-KC-Varicolored shale, chert and limestone	3587	3630		
ARBUCKLE-Dolomite	3630	TD		
DST 3632'-3645' 30-60-30-60 Rec. 40' oil specked mud FP 13-13# SIP 42-33#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Types and percent additives
Surface	12-1/4"	8-5/8"	24#	216	Common	145	2% gel, 3% CaCl
Disposal	7-7/8"	4-1/2"	9.5#	1569	HLC 60/40 Pozmix	280 100	2% gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
(Schedule to be set)			4	3-1/8 SSB	1230'-1270'
Size	Setting depth	Packer set at	(This scheduled to be perforated)		
2-3/8	1230'	1230'			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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