

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
 Name Frontier Oil Company
 Address 125 N. Market, Ste 1720
 City/State/Zip Wichita, Ks. 67202

Purchaser N/A

Operator Contact Person Jean Angle
 Phone 316-263-1201

Contractor: License # 5302
 Name Red Tiger Drilling Company

Wellsite Geologist Richard D. Parker
 Phone 913-483-5348

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-18-85 5-26-85 5-26-85
 Spud Date Date Reached TD Completion Date
 3815' N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22-687-00-00

County.....Rooks

C-N/2.N/2.S/2Sec.7... Twp.9S.Rge.20W. ☐ East ☒ West

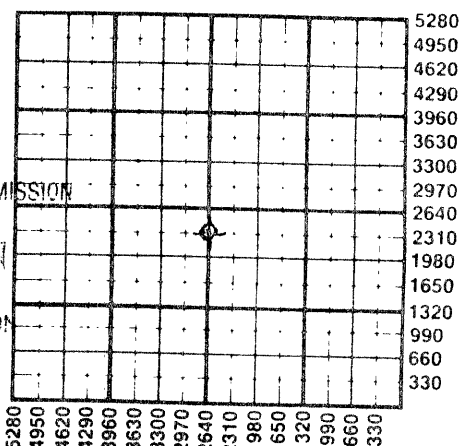
2310 Ft North from Southeast Corner of Section
 2640 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Desmarteau Well # 2

Field Name Arpin SW.

Producing Formation N/A

Elevation: Ground 2204' KB 2209'
 Section Plat



RECEIVED
 6/11/85
 JUN 11 1985
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Richard Simoneau, Damor, Ks.
 Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1800 Ft North from Southeast Corner
 2300 Ft West from Southeast Corner
 Sec 17 Twp 9S Rge 20 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle
 Title Agent Date 6-10-85

Subscribed and sworn to before me this 10th day of June
 1985
 Notary Public Stella Sewell
 Date Commission Expires June 24, 1988

K.C.C. OFFICE USE ONLY			
☐ Letter of Confidentiality Attached			
☐ Wireline Log Received			
☐ Drillers Timelog Received			
Distribution			
☒ KCC	☐ SWD/Rep	☐ NGPA	
☒ KGS	☐ Plug	☐ Other	
(Specify)			

CONFIDENTIAL

SIDE TWO

Operator Name Frontier Oil Company Lease Name Desmarreau Well # 2

Sec. 7 Twp. 9S Rge. 20W ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Not Logged.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

DST 1 (3612-3652) 30-30-30-30 wk blo
18" Rec 5' M w/OS IF 62-62 FF 41-41
ISI 185 FSI 82

DST 2 (3808-3815) 30-30-60-30 1st op
wk blo 18" tool plugged. 2nd op no
blo flushed tool - strg blo.
Rec 1690' SW. IF & ISI - tool plugged
FF 340-734 FSI 1155.

Name	Top	Bottom
Anhydrite	1709	(+ 500)
Topeka	3211	(-1002)
Heebner	3421	(-1212)
Toronto	3443	(-1234)
Lansing	3460	(-1251)
Base KC	3678	(-1469)
Marmaton	3720	(-1511)
Conglomerate	3740	(-1531)
Arbuckle	3807	(-1598)
RTD	3815	(-1606)

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	300'	60-40 Poz	190	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
N/A	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run	
N/A	Size Set At Packer at	☐ Yes	☒ NO

Date of First Production	Producing Method	OCT 03 1986	
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)		

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

RELEASED

FROM CONFIDENTIAL

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify) ☐ Used on Lease

☐ Dually Completed
☐ Commingled

CONFIDENTIAL