

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9894
name Southwest Energy Development Corp.
address P. O. Box 3744
City/State/Zip Houston, Texas 77253

Operator Contact Person Delbert Sumter
Phone (405) 237-4116

Contractor: license # 5122
name Woodman-Iannitti Drilling Co.

Wellsite Geologist Don, F. Moore
Phone (918) 628-4652

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name N/A
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/13/84 Spud Date 10/20/84 Date Reached TD 10/20/84 Completion Date

3760' Total Depth 3760' PBD

Amount of Surface Pipe Set and Cemented at 243' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1748' feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,486-00-00

County Rooks

SE NW NW Sec 9 Twp 9 Rge 20

4290... Ft North from Southeast Corner of Sectio
4290... Ft West from Southeast Corner of Sectio
(Note: locate well in section plat below)

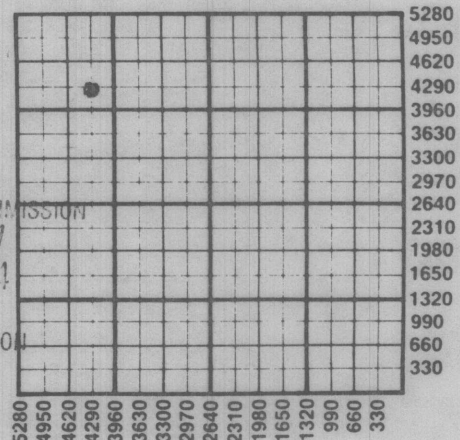
Lease Name Whisman Well# 1

Field Name Arpin

Producing Formation Arbuckle

Elevation: Ground 2216' KB 2220'

Section Plat



RECEIVED
12/19/84
DEC 19 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner at (Well) ... Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner at (Stream, Pond etc.) ... Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) Bought from Duane Lambert (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Delbert Sumter
Title Director of Operations Date 12-17-84

Subscribed and sworn to before me this 17th day of December 19 84

Notary Public Beth A Durcan
Date Commission Expires 8-24-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 1 Twp. 9 Rge. 20

SIDE TWO

Southwest Energy Development
 Operator Name Lease Name Whisman... Well# 1... SEC 9... TWP 9... RGE 20... Ea
W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Shale & Lime	0	40
Blue Shale	40	243
Shale, Sand, Shells	243	510
Shale, Red Beds	510	1540
Sand, Salt	1540	1717
Anhy.	1717	1759
Shale & Lime	1759	2040
Shale & Lime	2040	2355
Lime & Shale	2355	3613
Kansas City	3613	3660
Lime & Shale	3660	3725
Arb.	3725	3760
Arb.	3760	

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	243'	Common	150	3%CC, 2%Gel
Production	7-7/8"	5-1/2"	14#	3758'	Surefill & 50/50Poz	150 & 425	6% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3 SPF	3731 - 34'	3 SPF 500 gal. 15% HCL	3731 - 34'
"	3737.5 - 45.5'	" 1000 gal. 15% HCL	3737.5 - 45'
"	3746 - 54'	" " " " "	3746 - 54'

TUBING RECORD

size 2 3/8 set at 3734 packer at N/A Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 BPD	Bbls	N/A	MCF	2 Bbls. Water	Bbls

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

3731' - 3754'

N/A

District WAGONM Date OCT 19 78

Customer Order No. 9-95-20W

COMPANY NAME SOUTHWEST ENERGY DEVELOPMENT CORP ADDRESS P.O. BOX 3744 HOUSTON, TEXAS 77253

LEASE AND WELL NO. WHISMAN #1 COUNTY ROOKS STATE KANSAS Sec. 4 Twp. 28 Rge. 20W

Mail Invoice To BILLING TO P.O. BOX 6186 ENID OKLAHOMA 73702 No. Copies Requested 5

Mail Charts To SOME BUSINESS NAME AS ABOVE No. Copies Requested

Formation Test No. 3 Interval Tested From 3698 ft to 3745 ft Total Depth 3745 ft Packer Depth 3693 ft Size 6 3/4 in. Packer Depth 3698 ft Size 6 3/4 in.

Top Recorder Depth (Inside) 3702 ft Recorder Number 13629 Cap 4925 Bottom Recorder Depth (Outside) 3705 ft Recorder Number 13630 Cap 1625 Below Saddle Recorder Depth Recorder Number Cap

Drilling Contractor KODDMAN-TANNITT DRUG CO. PLG 2 Mud Type STARCH Viscosity 46 Weight 9.7 Water Loss 12.0 cc Chlorides 24,000 P.P.M. Jars: Make Serial Number Did Well Flow Reversed Out Drill Collar Length I.D. Weight Pipe Length I.D. Drill Pipe Length I.D. 3328 I.D. 36 Test Tool Length 20 ft Tool Size 5/8 in. Anchor Length 47 ft Size 5/8 in. Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in. Main Hole Size 7/8 in. Tool Joint Size 4 1/2 in.

Blow 2 1/2 WEAK 1/2 BLOW DECREASED TO 1/4 FT NO BLOW 45 MIN FLOW 30 MIN FLOW

Recovered 55 ft of DRUG MUD w/ SOME OIL SPECKS VERY SLIGHTLY OIL CUT. Recovered 2% OIL 98% MUD. Recovered ft of Recovered ft of Recovered ft of Chlorides P.P.M. Sample Jars used 1 Remarks:

Time On Location 2:30 P.M. Time Pick Up Tool 3:10 A.M. Time Off Location A.M. Time Set Packer(s) 4:21 P.M. Time Started Off Bottom 7:36 P.M. Maximum Temperature BHT 110° Initial Hydrostatic Pressure (A) 1982 P.S.I. Initial Flow Period Minutes 45 (B) 33 P.S.I. to (C) 33 P.S.I. Initial Closed In Period Minutes 60 (D) 491 P.S.I. Final Flow Period Minutes 30 (E) 44 P.S.I. to (F) 44 P.S.I. Final Closed In Period Minutes 60 (G) 368 P.S.I. Final Hydrostatic Pressure (H) 1982 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount. GEO. DON F. MOORE

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative RUSSELL A. HEARTING CORPORATION COMMISSION

FIELD INVOICE

Table with 2 columns: Item Name and Amount. Includes Open Hole Test (550), Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub, Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.

NOV 23 1985

WICHITA, KANSAS

District WAKEMAN Date 01/16/84 Customer Order No. 9-95-20W
COMPANY NAME SOUTHWEST ENERGY DEVELOPMENT CORP
ADDRESS PO BOX 344 HOUSTON TEXAS 77253
LEASE AND WELL NO WHISMAN #1 COUNTY ROOKS STATE KAN Sec 9 Twp 9 Rge 20W
Mail Invoice To BILLING TO RD BOX 1086 ENID, OKLAHOMA 73702 No. Copies Requested 5
Mail Charts To SAME BUSINESS NAME AS ABOVE No. Copies Requested

Formation Test No 9 Interval Tested From 3698 ft. to 3760 ft. Total Depth 3760 ft.
Packer Depth 3698 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 3698 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 3701 ft. Recorder Number 13629 Cap 4425
Bottom Recorder Depth (Outside) 3704 ft. Recorder Number 13630 Cap 4625
Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor WOODMAN IANNITTI DRIG. CO. RG 2 Drill Collar Length - I. D. - in.
Mud Type STARCH Viscosity 50 Weight Pipe Length 350 I. D. 2 7/8 in.
Weight 9.8 Water Loss 112 cc Drill Pipe Length 3328 I. D. 3 1/4 in.
Chlorides 20,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 62 1/2 ft. Size 5 1/2 OD in.
Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 1 1/2 in.

Blow: IF PACKER FAILURE
Recovered 300 ft. of DRIG MUD
Recovered ft. of WE TRIED TO SET PACKERS TWICE, THE
Recovered ft. of SECOND TIME SETTING ALL THE WT ON THE
Recovered ft. of AND WE HAD A PACKER FAILURE BOTH TIME
Recovered ft. of
Chlorides P.P.M. Sample Jars used - Remarks:

Time On Location 2:30 AM Time Pick Up Tool 3:05 AM Time Off Location - AM
Time Set Packer(s) 4:38 AM Time Started Off Bottom 4:50 AM Maximum Temperature BHT. XX
Initial Hydrostatic Pressure (A) X 1985 P.S.I.
Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.
Initial Closed In Period Minutes (D) P.S.I.
Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.
Final Closed In Period Minutes (G) P.S.I.
Final Hydrostatic Pressure (H) X 1925 P.S.I.

COMPANY TERMS
Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount. GEORGE DON F. MOORE
Test Approved By [Signature] Signature of Customer or his authorized representative
Western Representative RUSSELL A. HEARTING

FIELD INVOICE

Open Hole Test	
Misrun	400.00
Straddle Test	
Jars	
Selective Zone	
Safety Joint	
Sandby	
Evaluation	
Extra Packer	
Circ. Sub	
Milage	
Fluid Sampler	
Extra Charts	
Insurance	
Telecopies	
TOTAL	

JAN 23 1985
Wichita, Kansas

MAIN OFFICE District WAKEENY Date OCT 17 1981 Customer Order No. 9-95-201W

COMPANY NAME SOUTHWEST ENERGY DEVELOPMENT CORP ADDRESS 3744 HOUSTON TEXAS 77255

LEASE AND WELL NO. WHISMAN #1 COUNTY ROCKS STATE KANSAS Sec. 9 Twp. 25 Rge. 20W

Mail Invoice To P.O. BOX 686, ENID, OKLAHOMA 73702 Co. Name (SAME BUSINESS NAME AS ABOVE.)

Formation Test No. 1 Interval Tested From 3504 ft. to 3619 ft. Total Depth 3619 ft.

Packer Depth 3499 ft. Size 6 3/4 in. Packer Depth 3504 ft. Size 6 3/4 in.

Top Recorder Depth (Inside) 3520 ft. Recorder Number 13629 Cap. 4425

Bottom Recorder Depth (Outside) 3523 ft. Recorder Number 13630 Cap. 4625

Drilling Contractor WOODMAN-TAMMITE DRILLING RIG 2 Mud Type STARCH Viscosity 42

Weight 9.6 Water Loss 112 Chlorides 76,000 P.P.M.

Jars; Make — Serial Number — Reversed Out —

Blow 21 STRONG BLOW OFF BOTTOM IN 3 MIN 45 MIN FLOW

Recovered TOTAL RECOVERY 1600

Recovered 120 ft. of OIL CUT WATERY MUD 10% GAS 5% OIL 70% WATER 15% MUD

Recovered 240 ft. of SLIGHTLY OIL CUT SALT WATER 12% OIL 95% WATER 3% MUD

Recovered 1240 ft. of SALT WATER

Chlorides 73,000 P.P.M. Sample Jars used 3 Remarks RES.

Time On Location 4:45 A.M. Time Pick Up Tool 9:15 A.M. Time Off Location — A.M.

Time Set Packer (s) 7:08 A.M. Time Started Off Bottom 10:38 A.M. Maximum Temperature SHA-109°

Initial Hydrostatic Pressure (A) 1825 P.S.I. (B) 100 P.S.I. (C) 491 P.S.I.

Initial Flow Period (D) 1047 P.S.I. (E) 558 P.S.I. (F) 735 P.S.I.

Initial Closed In Period (G) 1047 P.S.I. (H) 1825 P.S.I.

Final Flow Period (A) 1825 P.S.I. (B) 100 P.S.I. (C) 491 P.S.I.

Final Closed In Period (D) 1047 P.S.I. (E) 558 P.S.I. (F) 735 P.S.I.

Final Hydrostatic Pressure (G) 1047 P.S.I. (H) 1825 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Signature of Customer of his authorized representative GEO. DON F. MOORE

Test Approved By Russell A. Hearting

Western Representative RUSSELL A HEARTING

FIELD INVOICE

Open Hole Test 550

Misrun —

Straddle Test —

Jars —

Selective Zone —

Safety Joint —

Sandby —

Evaluation —

Extra Packer —

Circ. Sub —

Mileage —

Fluid Sampler —

Extra Charts —

Insurance —

Telecopy —

TOTAL —

District WAKEFELLY Date 01-16-84 Customer Order No.

COMPANY NAME SOUTHWEST ENERGY DEVELOPMENT CORP.
ADDRESS PO BOX 3744 HOUSTON TEXAS 77258

LEASE AND WELL NO. WHISMAN #1 COUNTY ROOKS STATE KANS Sec. 4 Twp. 25 Rge. 10E

Mail Invoice To Co. Name Address PO BOX 686 ENID OKLAHOMA 73701 No. Copies Requested 5

Mail Charts To SAME BUSINESS NAME AS ABOVE Address AS ABOVE No. Copies Requested

Formation Test No. 2 Interval Tested From 3698 ft. to 3725 ft. Total Depth 3725 ft.
Packer Depth 3693 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3698 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 3719 ft. Recorder Number 13629 Cap 4425
Bottom Recorder Depth (Outside) 3723 ft. Recorder Number 13630 Cap 4625
Below Saddle Recorder Depth ft. Recorder Number Cap

Drilling Contractor WOODMAN TANNITT DRIG CO. RIG 2 Drill Collar Length in.
Mud Type STARCH Viscosity 46 Weight Pipe Length 380 in.
Weight 97 Water Loss 12 cc Drill Pipe Length 3228 in.
Chlorides 24000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.
Jars: Make Serial Number Ancho Length 27 ft. Size 5 1/2 OD in.
Did Well Flow Reversed Out Safety Choke Size 34 in. Bottom Choke Size 34 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X 1 1/2 in.

Blow: IF VERY WENT 18" BLOW DIED IN 8 MIN 30 MIN FLOW
FF NO BLOW 550 00 30 MIN FLOW

Recovered 5 ft. of DRIG MUD, NO SHOW
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Chlorides P.P.M. Sample Jars used Remarks

Time On Location 2:30 A.M. Time Pick Up Tool 3:00 A.M. Time Off Location A.M.
Time Set Packer(s) 4:19 P.M. Time Started Off Bottom 6:19 A.M. Maximum Temperature BHT-110
Initial Hydrostatic Pressure (A) 1960 P.S.I.
Initial Flow Period 30 Minutes (B) 45 P.S.I. to (C) 45 P.S.I.
Initial Closed In Period 30 Minutes (D) 67 P.S.I.
Final Flow Period 30 Minutes (E) 45 P.S.I. to (F) 45 P.S.I.
Final Closed In Period 30 Minutes (G) 56 P.S.I.
Final Hydrostatic Pressure (H) 1960 P.S.I.

COMPANY TERMS
Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.
All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.
GEO. DON F. MOORE
Test Approved By [Signature]
Signature of Customer or his authorized representative
Western Representative RUSSELL A. HEARTING

FIELD INVOICE

Open Hole Test	<u>50</u>
Misrun	\$
Straddle Test	\$
Jars	\$
Selective Zone	\$
Safety Joint	\$
Sandby	\$
Evaluation	\$
Extra Packer	\$
Circ. Sub	\$
Mileage	\$
Fluid Samples	\$
Extra Charts	\$
Insurance	\$
Telecopier	\$
TOTAL	\$

0825

WICHITA, KANSAS 67201

District W-2000 Date 1/21/85 Customer Order No

COMPANY NAME WEST ENERGY DEVELOPMENT

ADDRESS P.O. BOX 144 HOUSTON TEXAS 77057 9-95-2010

LEASE AND WELL NO. WALSMAN #1 COUNTY ROCKS STATE TEXAS Sec 2 Twp 9S Rge 10E

Mail Invoice To BELING TO P.O. BOX 6126 ENID, OKLAHOMA 73528 No. Copies Requested 5

Mail Charts To SAME BUSINESS NAME AS ABOVE No. Copies Requested

Formation Test No. S Interval Tested From 3694 ft. to 3760 ft. Total Depth 3760 ft.
Packer Depth 3690 ft. Size 634 in.
Packer Depth 3694 ft. Size 634 in.

Top Recorder Depth (Inside) 3697 ft. Recorder Number 13629 Cap 41
Bottom Recorder Depth (Outside) 3700 ft. Recorder Number 13630 Cap 46
Below Saddle Recorder Depth ft. Recorder Number Cap

Drilling Contractor WOODMAN ANNETT DRILLING CO. RIG 2 Drill Collar Length I.D.
Mud Type STARCH Viscosity 46 Weight Pipe Length 350 I.D. 2 7/8
Weight 9.7 Water Loss 17.0 cc Drill Pipe Length 3824 I.D. 3 1/2
Chlorides 24000 P.P.M. Test Tool Length 20 ft. Tool Size 54 OD in.
Jars: Make Serial Number Anchor Length 66 ft. Size 54 OD in.
Did Well Flow? Reversed Out L Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 in.

Blow: F F WEAK INCREASING BLOW V4 TO 1 95 MIN FLOW
F F WEAK V4 BLOW, DIED IN 25 MIN 45 MIN FLOW

Recovered 50 ft. of DRUG MUD W/SLIGHT OIL CNT
Recovered ft. of
Recovered 20 ft. of OIL CNT MUD 35% OIL 10% WATER 55% MUD
Recovered 30 ft. of SLIGHTLY OIL CNT MUD 10% OIL 2% WATER 88% MUD
Recovered ft. of
Chlorides P.P.M. Sample Jars used 2 Remarks:

Time On Location STAYED A.M. P.M. Time Pick Up Tool 6:15 A.M. P.M. Time Off Location A.M. P.M.
Time Set Packer(s) 7:34 A.M. P.M. Time Started Off Bottom 11:04 A.M. P.M. Maximum Temperature BHT 112
Initial Hydrostatic Pressure (A) 1993 P.S.I.
Initial Flow Period Minutes 45 (B) 33 P.S.I. to (C) 45 P.S.I.
Initial Closed In Period Minutes 60 (D) 624 P.S.I.
Final Flow Period Minutes 45 (E) 45 P.S.I. to (F) 45 P.S.I.
Final Closed In Period Minutes 60 (G) 469 P.S.I.
Final Hydrostatic Pressure (H) 1993 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

GEO. DON F. MOORE

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative RUSSELL A. HEARTING

JAN 23 1985

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test (550), Mistrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.



SOUTHWEST ENERGY DEVELOPMENT CORP.

1-22-85

KANSAS STATE CORPORATION COMMISSION
OIL, GAS & WATER DIVISION

IN REGARDS TO YOUR LETTER RECIEVED JAN. 7, 1985 I AM RETURNING
A COPY OF THE COMPLETION REPORT WITH THE COPIES OF THE DST'S
ATTACHED. YOU HAVE ALSO ASKED FOR THE PURCHASER FOR THE WELL.
THE CRA COOPERATIVE WILL PURCHASE PRODUCTION ON THIS WELL. I
AM NOT SURE WHAT THIER ADDRESS IS.

IF I CAN BE OF ANY MORE HELP PLEASE LET ME KNOW.

Beth Duncan

BETH DUNCAN

ENID OFFICE

P.O. Box 6186

ENID, OK 73702

405-237-4116

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1985

CONSERVATION DIVISION
Wichita, Kansas



SOUTHWEST ENERGY DEVELOPMENT CORP.

1-22-85

KANSAS STATE CORPORATION COMMISSION
OIL, GAS & WATER DIVISION

IN REGARDS TO YOUR LETTER RECIEVED JAN. 7, 1985 I AM RETURNING
A COPY OF THE COMPLETION REPORT WITH THE COPIES OF THE DST'S
ATTACHED. YOU HAVE ALSO ASKED FOR THE PURCHASER FOR THE WELL.
THE CRA COOPERATIVE WILL PURCHASE PRODUCTION ON THIS WELL. I
AM NOT SURE WHAT THIER ADDRESS IS.

IF I CAN BE OF ANY MORE HELP PLEASE LET ME KNOW.

Beth Duncan

BETH DUNCAN
ENID OFFICE
P.O. Box 6186
ENID, OK 73702
405-237-4116

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1985

CONSERVATION DIVISION
Wichita, Kansas