

RECEIVED
STATE CORPORATION COMMISSION
12/28/88
DEC 28 1988

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-23-027-20-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Frontier Oil Company OPERATORS LICENSE NO. 5140

ADDRESS 125 N. Market, Ste. 1720, Wichita, KS 67202 PHONE # (316) 263-1201

LEASE (FARM) Desmarteau WELL NO. 4 WELL LOCATION Apx. W/2 E/2 NW COUNTY Rooks

SEC. 7 TWP. 9S RGE. 20W ~~(E/2)~~ TOTAL DEPTH 3752 PLUG BACK TD N/A

Check One:

OIL WELL _____ GAS WELL _____ D & A SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 239 CEMENTED WITH 145 60-40 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH 2% gel, 3% c.c. SACKS

PERFORATED AT N/A

CONDITION OF WELL: GOOD N/A POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1700'/25 sx, 990'/100 sx, 1 sk flo-seal
260'/40 sx; 40'/10 sx, 10 sx in rat hole (180 sx 60-40 poz., 6% gel) PD @ 5:30 AM 11-28-88

(Plugs calculated by displacement)

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No Log run IS ACO-1 FILED? Yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 3:30 AM 11-28-88

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard D. Parker PHONE # (913) 483-5348

ADDRESS 1437 N. Franklin, Russell, Kansas 67665

PLUGGING CONTRACTOR Allied Cementing Co. LICENSE NO. N/A

ADDRESS P.O. Box 31, Russell, Kansas 67665 PHONE # (913) 483-2627

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jean Ansel
(Operator or Agent)

DATE: 11-27-88

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 11 15 88 month day year

API Number 15-163-23,027

OPERATOR: License # 5140
Name: Frontier Oil Company
Address: 125 N. Market, Ste. 1720
City/State/Zip: Wichita, Kansas 67202
Contact Person: George A. Angle
Phone: 316-263-1201

CONTRACTOR: License # 5302
Name: Red Tiger Drilling Company
City/State: Wichita, Kansas 67202

Well Drilled For: X Oil, Storage, Infield, Mud Rotary
Well Class: Pool Ext.
Type Equipment: Air Rotary

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-20-88 Signature of Operator or Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt.
This Authorization Expires 5-15-89 Approved By LKM 11-15-88

EFFECTIVE DATE: 11-20-88 Bill Angle

Spud 11-18-88
thru 215'
Set 215' SP

Apx. W/2 E/2 NW Sec. 7 Twp. 9S S, Rg. 20W East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... Top of ARB... or formation with... 25 SX... feet of... 60-40 poz., 6% gel
2nd plug @ ft. deep... ANH... or formation with... 25 SX... feet of...
3rd plug @ ft. deep... Thru B. DAK... or formation with... 100 SX... feet of...
4th plug @ ft. deep... 265'... or formation with... 40 SX... feet of...
5th plug @ ft. deep... or formation with... feet of...
(2) Rathole to surface minus 5 feet 15 sx in rat hole (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-163-23,027
Surface casing of... feet set with... sxs at... hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed... ft. depth with... sxs on... 19
Hole plugged... 19, agent

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DEC 16 1988 CONSERVATION DIVISION Wichita, Kansas

NOV 16 1988 Hays Inc

Form C-1 11/86