Rev. 12/14/82 FORM CP-1

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM File One Copy

API NUMBER 15-163-22,878 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR Frontier Oil Company OPERATORS LICENSE NO. 5140
ADDRESS 125 N. Market, Ste 1720, Wichita, Ks. 67202 PHONE # (316) 263-1201
LEASE (FARM NAME) Desmarteau WELL NO. 3
WELL LOCATION NE NW SW NE SEC. 7 TWP. 9S RGE. 20W (E)or(W)
COUNTY Rooks TOTAL DEPTH 3760' FIELD NAME Arpin SW
check one: OIL WELL GAS WELL INPUT WELL SWD WELL D&A X
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Not logged ACO-1 FILED? To follow (If not, explain)
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 3-25-86
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Terry Piesker ADDRESS P O Box 605, Russell, Ks. 67665
PHONE # (913) 483-5348
PLUGGING CONTRACTOR Allied Cementing Company LICENSE NO. N/A
ADDRESS P O Box 31, Russell, Ks. 67665 PHONE # (913) 483-2627
INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:
NAME Frontier Oil Company
ADDRESS 125 N. Market, Ste 1720, Wichita, Ks 67202 PHONE # (316)263-1201
AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.
STATE CORPORATION COMMISSION MAY 12 1986 DATE: 3-24-86

CONSERVATION DIVISION Wichita, Kansas

NOTICE OF INTENTION TO DRILL Starting Date 3 14 86 (see rules on reverse side)* Note 1 1/10 (Sansas 5140 (Sansas 5140 (Sansas 51702 (Sansas	CARD MUST BE TYPED		State of	Kansas	CARD M	UST BE SIGNED
Secretary Date 3	in the second se	N	OTICE OF INTE	NTION TO DRI		
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OPERATOR: Leema # 5140 NE NJ NE Sec 7 Top. 98 i. Rg 2015 X Wood Near Profit Lett Old Company 3795 Ft. from Seath Line of Section Address 1707 Karnisas State Bk Bldg. 2145 Pt. from Seath Line of Section City/State/Lip City/State-Lip City/State-Lip City/State Bk Bldg. 2145 Pt. from Seath Line of Section City/State-Lip City/State State Bk Bldg. 2145 Pt. from Seath Line of Section City/State City/State Lip City/State City/State Lip City/State City/Sta	Starting Date			API Number 15-	- 163-2454	5
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CicyState Type (Schart Person School Plate of Depth School Plate o	Address 1/20 Kansas	s State Bk I		2145		
Counter Ferson. GCCTER. A. AIGLE Nearest lease or unit boundary line 555. feet Phone 310-263-1201 CONTRACTOR; Idenae 5 300. CONTRACTOR; Idenae 5 507.00. CONTRACTOR; Idenae 5 507.50.	CALY/: State C/A/AD		7202	(Note:		
Phone 310-720-1201 CONTEXCORD License \$ 5302 Lease Name. DeSTRICTORU. Well \$ 3. Name. Red Titger Drilling Co. Name. Red Titger Drilling Co. Signature State of S	Contact reison		•••••			feet
Name: Red Tiger Drilling Co. Same: City/State Wilchite Karrisco C7202	Phone 316-263-17				Rooks	
City/State Michical, Kenses 67202 Well Drilled For: Well Class: Type Equipment: Municipal well within 30 feet:	CONTRACTOR: License #		·····X	Lease Name	Desmarteau _{We}	u #3
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes \times no Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of tresh water: D	INGLING		40°	Ground surface e	elevation	feet MSL
X OI SWD Infield X Mud Roary Gas Surface Surface X A Roary Depth to bottom of fresh water. 1,00 Depth to Depth Surface X Su	City/State Wichita,	Kansas 6720	92	Domestic well wi	thin 330 feet:	yes X_no
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Surface pipe planned to be set	OWWO Expl	Wildcat	Cable	Surface pipe by A	Alternate:	1 2 X
Well Name	If OWWO: old well info as followed	ws:		Surface pipe plan	nned to be set215	
Comp Date Old Total Depth. Form Can. AB. Lecrific that well will comply with K.S.A. 55-101, et seq., plus Can. All Decifications. Date 3/11/80. Signature of Operator or Agent Title. OWNES. For KCC User Conductor Pipe Required Feet Minimum Surface Pipe Required Approved By PLUGGING PROPOSAL IF ABOVE IS D & A PLUGGING PROPOSAL IF ABOVE IS D & A This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). Ist plug 3800 feet depth with 25 sxs of 50-50. DOZ 67, gel. 2nd plug 1010 feet depth with 100 sxs of 11 sxs of 11 sylug and 12 sxs of 11 sylug and 12 sxs of 11 sylug and 12 sxs of 11 sxs of 11 sylug and 12 sxs of 12 sxs of 11 sxs of 11 sxs of 11 sylug and 12 sxs of 11	Operator	••••••••	• • • • • • • • • • • • • • • • • • • •	Conductor pipe r	equiredN/A	
Certify that well will comply with K.S.A. 55-101, et seq., plus Complete				Projected Total D	Depth380.0	feet
Date 3/11/86. Signature of Operator or Agent PER KCC Use: Conductor Pipe Required				Forman	ABB	
For KCC Use: Conductor Pipe Required	I certify that well will comply	with K.S.A. 55-10	l, et seq., plus 🗨 📢	Market Bary		
Conductor Pipe Required feet, Minimum Surface Pipe Required Pipe Required Provided By Branch	Date 3/.11.80 Sign	nature of Operator	or Agent		TitleOWNER,	
This Authorization Expires. NE. NW. SW. NE. Sec. 7. Twp. 9. 8, Rg. 20W_X west PLUGGING PROPOSAL IF ABOVE IS D & A This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). 1st plug @ 3800 feet depth with 25 sxs of 50-50 poz. 6% gel. 2nd plug @ 1730 feet depth with 100 sxs of """ 3rd plug @ 320 feet depth with 40 sxs of """ 4th plug @ 320 feet depth with 40 sxs of """ 5th plug @ 40 feet depth with 10 sxs of """ (2) Rathole with 10 sxs of """ (3) Rathole with 10 sxs of """ (4) Rathole with 10 sxs of """ (5) Mousehole with N/A sxs NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays) District office use only: Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged . 19 agent FIGURITY EU STATE CORPORATION COMMISSION	For KCC Use:				0.00	The Production continued on the International Continue Continued Cont
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