



CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5315

1 Dist. West Kansas Field Wick Lease Wm Wick Well No. 2  
 2 Co. Rocke State Kansas Contractor Lohmann-Johnson Drig. T.D. 3690 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. 27 2140 ft. Depth Measured From RF; Height of Measuring Point from Landing Flange 3 ft.  
 4 Date: Spudded 1-11-48 Drilling Completed 2-3-48 Plugged 2-3-48 Rig Released 2-3-48

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	29	S.S.	Arco	New	S.W.	205	200'	None	200'		5	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
HONCO	Portland	200		1		15	36	0	205	Surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size None Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make None Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make None  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None  
 35 OTHER LIFT EQUIPMENT None  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at None ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3665	3690				Dry

REMARKS: Drilled to total depth of 3690' in Arbuckle lime; no show of oil was encountered; filled hole with heavy mud from total depth to 205'; cemented hole from 205' to 165' with 20 sacks cement; filled hole with heavy mud from 165' to 30'; capped with 20 sacks of cement from 30' to 0'. Plugged and abandoned February 3, 1948.

Material left in hole cleared on Material Transfer No. P77892

56 Estimate Total Cost \$ 13,250.00 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential dry hole b/d-Mcf/d \_\_\_\_\_ @ \_\_\_\_\_ \*TP and \*CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed J. L. D... District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed F. B. Cooring District Engineer  
 64 Prepared by H. S. Cooring Date 2-16-48

**PLUGGING**  
 FILE REC-3019-1948  
 PAGE 13 LINE 6

DISTRIBUTED TO  
 Mar. P. & D. WCA Acct'g. ML  
 Region LPC District PLD  
 Others State Corp Comm.  
LCP

Location: 330'x and 990'S of the N/4 corner of Section 30, T9S, R19W,  
 Neosho County, Kansas.

FORMATION LOG

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
0	20	Surface clay	2923	3076	Lime
20	225	Sand and shells	3076	3091	Shale and lime
225	1548	Shale and shells	3091	3138	Lime and shale
1548	1558	Lime, shale & pyrite	3138	3179	Lime
1558	1600	Broken lime & chert	3179	3228	Lime and shale
1600	2093	Shale & shells	3228	3323	Lime
2093	2165	Lime, shale & iron	3323	3326	Shale
2165	2370	Shale and shells	3326	3576	Lime
2370	2815	Lime and shale	3576	3600	Lime and iron
2815	2829	Lime, quartz & iron	3600	3651	Lime
2829	2863	Lime	3651	3665	Lime and shale
2863	2916	Lime and shale	3665	3690	Lime
2916	2923	Shale		3690	T.B.