

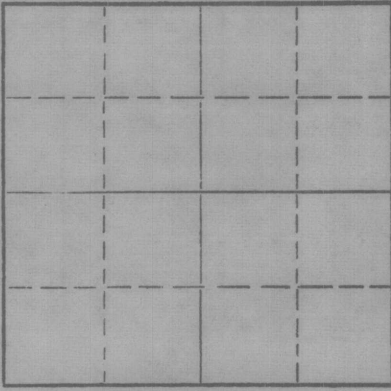
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Rooks County, Sec. 15 Twp. 7 Rge. 19 (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW&SWK" or footage from lines _____
Lease Owner Bankoff Oil Co.
Lease Name Casey Well No. 1
Office Address Drawer 2479 Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 11/7/61 _____ 19____
Plugging completed 11/10/61 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 3200 ft. Dumped 10 ft. sand, 4 sacks cement- Pumped in 2 sacks mud at 550 ft. Set 5 foot rock bridge- Pumped in 10 sacks cement. Filled hole with mud to 165 ft. Pumped in 20 sacks cement. Filled hole with mud to 35 ft. capped hole with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 27 1961
11-27-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Central Pipe Pulling Co.
Address 1416 Coolidge-Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Max Bankoff, Co-Partner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Max Bankoff
P. O. Drawer 2479, Tulsa 1, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of November, 1961

My commission expires November 3, 1964.
Julia B. Eubanks
Julia B. Eubanks, Notary Public.



15-163-00420-00-00
15-9-1951

DRILLER'S LOG

COMPANY: Mid Plains Oil Corporation
and
Westgate-Greenland Oil Company

CONTRACTOR: B & R Drilling, Inc.

WELL: Casey No. 1

LOCATION: NW NW SW Sec. 15-9-19W
Rooks County, Kansas

COMMENCED: November 20, 1951 - Rotary

COMPLETED: December 3, 1951 - Rotary
December 13, 1951 - Cardwell

DEPTH: 2072 DF

#1 Casey

0 to 10	Surface clay
10 to 15	Sand
15 to 130	Sand and shale
130 to 510	Shale
510 to 570	Shale and sand
570 to 630	Shale and shells
630 to 700	Shale and sand
700 to 860	Shale and sand
860 to 910	Sand and shale
910 to 940	Shale
940 to 1185	Sand-shale and pyrite
1185 to 1315	Shale and shells
1315 to 1465	Shale and red bed
1465 to 1505	Anhydrite
1505 to 1700	Shale and shells
1700 to 1795	Shale and lime
1795 to 1960	Shale
1960 to 3150	Lime and shale
3150 to 3498	Lime
3498 to 3511	Shale-Arbuckle lime, T. D. Rotary
3511 to 3535	Arbuckle
3535	T. D. (KB) Cardwell

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STATE CORPORATION COMMISSION

DEC 7 1951
12-7-61
CONSERVATION DIVISION
Wichita, Kansas

Set 185 feet of 6 5/8" surface. Cemented with 130 sacks cement.
Set 3508 feet of 5 1/2" casing. Cemented with 100 sacks cement.

Drill Stem Test: 3237-54, open 1 hr, rec. 150' OCM, 240' oil,
60' water, 1070# BHP.

3258-81, open 1/2 hr, 4 min blow, rec. 25' mud,
no BHP

ROPS: Heebner 3225. Dodge 3245. Lansing 3204. Arbuckle 3505.

Drilled 5 feet deeper, 1000 GA, 10 cone shots 3511-14, rec. water;
drilled to 3535, no shows; PB 3292; Perf 2h shots 3232-40, no show,
Perf 2h shots 3240-48, no shows, Perf 12 shots 3248-52, oil and
water, perf 12 shots 3252-56, bailed 55 BF, 75% water every half
hour. 500 GA under 400# pressure decreasing to 200#, swabbed 3
BOPH, some water. Installing tanks and pumping equipment.