

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-22,908 -00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Abercrombie Drilling, Inc & Conch Oil, Inc. OPERATORS LICENSE NO. 5422 & 4388

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

LEASE (FARM) Novotny WELL NO. 1 WELL LOCATION NW SW NE COUNTY Rooks

SEC. 15 TWP. 9 RGE. 19 (~~BY~~ (W) TOTAL DEPTH 3551 PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8 SET AT 225 CEMENTED WITH 165 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 3505'-25 sacks; 2nd plug at 1470'-25 sacks;
3rd plug at 820'-100 sacks and 1 sack celoflake; 4th plug at 250'-40 sacks; 5th plug at 40'to solid bridge-10 sacks;
10 sacks in the rathole; all cement 60/40 posmix, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:00 a.m. 1-3-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Criag, Sr. PHONE # (913) 674-2876

ADDRESS Box 297, Hill City, KS 67642

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jack K. Wharton STATE CORPORATION COMMISSION

(Operator or Agent)
Jack K. Wharton, Secy/Treas

DATE: 1-9-87 CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12-22-86 month day year

API Number 15-163-22,908-00-00

OPERATOR: License # 5422 Name Abercrombie Drilling, Inc. & Conch Oil, Inc. Address 801 Union Center City/State/Zip Wichita, KS 67202 Contact Person Jack L. Partridge Phone (316) 262-1841

NW. SW. NE. Sec. 15 Twp. 2 S, Rg. 19 West 3630 2310 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Rooks

Well Drilled For: Oil Gas OWWO Well Class: Infield Pool Ext. Wildcat Type Equipment: Mud Rotary Air Rotary Cable

Lease Name Novotny Well # 1

Ground surface elevation feet MSL Domestic well within 330 feet: yes no

Municipal well within one mile: yes no Surface pipe by Alternate: 1 2

Depth to bottom of fresh water 60 Depth to bottom of usable water 825

Surface pipe planned to be set 200 Projected Total Depth 3530 feet

Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-19-86 cementing will be done immediately upon setting production casing. Signature of Operator or Agent Title Ex Vice President

For KCC Use: Conductor Pipe Required feet: Minimum Surface Pipe Required 200 feet per Alt. 4 2 This Authorization Expires 6-19-87 Approved By 12-19-86

Spud 12-23-86 200' + S.P. Hauling Bill Uring

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle feet depth with 25-30 2nd plug @ Middle of Anhydrite feet depth with 25-30 3rd plug @ Base Dakota 50' below feet depth with 80-100 4th plug @ 50' below surface casing feet depth with 40-50 5th plug @ feet depth with (2) Rathole with 10-15 sxs of 60/40 posmix, 6% gel, 3% ca.c.l. 1 bag bseal

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-163-22,908 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft depth with sxs on, 19 Hole plugged, 19, agent

RECEIVED RCG DIST. 13 WY, KS

Form C-1 6/85

STATE CORPORATION COMMISSION DEC 22 1986 CONSERVATION DIVISION Wichita, Kansas